DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID# AZD982441263 Introduction/Table of Contents, Page 1 September 20162018



U.S. Environmental Protection Agency Resource Conservation & Recovery Act DraftFinal Permit EPA RCRA I.D. Number: AZD982441263

BENEFICIAL COLORADO RIVER INDIAN OPERATOR: EVOQUA WATER TECHNOLOGIES,

LANDOWNER: TRIBES LLC

26600 Mohave Road 2523 Mutahar Street Parker, Arizona -85344 Parker, Arizona 85344

Pursuant to the Solid Waste Disposal Act, as amended by the Resource Conservation and Recovery Act (RCRA) of 1976, 42 USC Sections 6901 <u>et seq.</u>, and the Hazardous and Solid Waste Amendments (HSWA) of 1984, P.L. 98-616 (collectively, hereafter, "RCRA"), -and regulations promulgated thereunder by the U.S. Environmental Protection Agency (EPA) (codified and to be codified in Title 40 of the Code of Federal Regulations), this Permit is issued to Evoqua Water Technologies, LLC and the Colorado River Indian Tribes (collectively, hereafter, the "Permittees"), for the facility located at 2523 Mutahar Street, Parker, Arizona 85344 with the EPA RCRA ID # AZD982441263.

This Permit, with all its attachments, constitutes the full RCRA Permit for this Facility. The Permittees, pursuant to this Permit, are required to investigate any <u>unpermitted</u> releases of hazardous waste or hazardous constituents at the Facility, regardless of the time at which waste was placed in a unit. The Permittees are required to take appropriate corrective action for any such releases.

The Permittees must comply with all the terms and conditions of this Permit. This Permit consists of the conditions contained herein (including those in any appendices) and the applicable regulations contained in 40 CFR Parts 61, 63, 124, and 260 through 270, as specified in this Permit, and the statutory requirements of RCRA. Nothing in this Permit shall preclude the Regional Administrator from reviewing and modifying the Permit at any time during its term in accordance with 40 CFR § 270.41.

This Permit is based on the premise that information and reports submitted by the Permittees prior to issuance of this Permit are complete and accurate, unless otherwise indicated in this Permit. Any inaccuracies found in this information or information submitted as required by this Permit may be grounds for termination or modification of this Permit in accordance with 40 CFR §§ 270.41, 270.42, or 270.43 and/or potential enforcement. The Permittees must inform the EPA of any deviation from or changes in the information in the application which would affect the Permittees' ability to comply with the applicable regulations or Permit conditions.

This Permit is effective ______,thirty-five (35) days after it is signed/issued, and shall remain in effect for ten (10) years until ______, unless revoked and reissued, or terminated under 40 CFR §§- 270.41 and/or 270.43 or continued in accordance with 40 CFR § 270.51(a). All obligations for performance of the conditions of this Permit are in effect until deemed complete by the Director of the Land Division for the U.S. Environmental Protection Agency, Region 9 (the "Director").

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID# AZD982441263 Introduction/Table of Contents, Page 2 September 20162018

e Issued	Jeff Scott
	Director
	Land Division

* Unless the Permit is revoked and reissued, or terminated.

Evoqua Water Technologies, LLC
Colorado River Indian Tribes
EPA ID# AZD982441263
Introduction/Table of Contents, Page 3
September 20162018

Table of Contents

MO	DULE I	—GENERAL PERMIT CONDITIONS	
	I.	INTRODUCTION	I-1
	I.A.	EFFECT OF PERMIT	
	I.B.	PERMIT ACTIONS	
	I.C.	SEVERABILITY	
	I.D.	DEFINITIONS	I-3
	I.E.	DUTIES AND REQUIREMENTS	
	I.F.	SIGNATORY REQUIREMENT	I-12
	I.G.	REPORTS, NOTIFICATIONS, AND DELIVERABLES	
	I.H.	CONFIDENTIAL INFORMATION DOCUMENTS TO BE MAINTAINED AT THE FACILITY	I- 17 <u>18</u>
	1.1.		
	I.J. I.K.	INFORMATION REPOSITORY COMPLIANCE SCHEDULE	
	I.K. I.L.	INFORMAL DISPUTE RESOLUTION (IDR)	
		` '	1- 20 23
MOI	DULE I	—GENERAL FACILITY CONDITIONS	
	II. <u>A.</u>	GENERAL FACILITY DESCRIPTION	
	II.A <u>B</u> .	DESIGN AND OPERATION OF FACILITY	
	II. <u>BC</u> .	REQUIRED NOTICES	
	II. <u>C</u> D.	GENERAL WASTE ANALYSIS	
	II. <u>DE</u> .	SECURITY	
	II. <u>€</u> <u>F</u> .	GENERAL INSPECTION REQUIREMENTS	
	II.F. II.G.	MAINTENANCE AND OPERATION PERSONNEL TRAINING	
	II.G. II.H.	SPECIAL PROVISIONS FOR CERTAIN WASTES	0 0-۱۱اا
	II.H. II.I	LOCATION STANDARDS	
	II.J.	PREPAREDNESS AND PREVENTION	 11- <u>97</u>
	II.K.	CONTINGENCY PLAN	II- <u>11</u> 9
	II.L.	MANIFEST SYSTEM	
	II.M.	RECORDKEEPING AND REPORTING	
	II.N.	GENERAL CLOSURE REQUIREMENTS	II- 15 14
	II.O.	GENERAL POST-CLOSURE REQUIREMENTS	II- 17 16
	II.P.	COST ESTIMATE FOR FACILITY CLOSURE	
	II.Q	FINANCIAL ASSURANCE FOR FACILITY CLOSURE	
	II.R.	LIABILITY REQUIREMENTS	II- 19 <u>17</u>
	II.S.	INCAPACITY OF OWNERS OR OPERATORS, GUARANTORS, OR FINANC	
		INSTITUTIONS	II- 19 <u>18</u>
MOI	OULE I	II—_CONTAINERS	
	III.A.	APPLICABILITY	
	III.B.	GENERAL REQUIREMENTS FOR CONTAINERS	
	III.C.	CONDITION OF CONTAINERS	
	III.D.	COMPATIBILITY OF WASTE WITH CONTAINER	
	III.E.	MANAGEMENT OF CONTAINERS	
	III.F.	CONTAINMENT SYSTEMS	
	III.G.	AIR EMISSION CONTROLS FOR CONTAINERS	III-5

DRAFTFINAL RCRA PERMIT

Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID# AZD982441263 Introduction/Table of Contents, Page 4 September 20162018

	III.H.	INSPECTION SCHEDULES AND PROCEDURES	
	III.I.	RECORD KEEPING AND REPORTING	III- <u>96</u>
	III.J.	SPECIAL CONTAINER PROVISIONS FOR IGNITABLE AND REACTIVE 117	-WASTESIII-
	III.K.	SPECIAL CONTAINER PROVISIONS FOR INCOMPATIBLE WASTE	III- 11 7
	III.L.	CLOSURE	
MODU	J LE IV	Z—_STORAGE IN TANKS	
	IV.A.	APPLICABILITY	
	IV.B.	GENERAL REQUIREMENTS FOR TANK SYSTEMS	
	IV.C.	CONDITION OF TANK SYSTEMS	IV-4
	IV.D.	-COMPATIBILITY OF WASTE WITH TANK SYSTEMS	
		MANAGEMENT OF TANK SYSTEMS	
	IV. <mark>ĘE</mark> .		
	IV.F.	REVISIONS TO COMPLIANCE PLANS	
	IV.G.	AIR EMISSION CONTROLS	
	IV.H.	INSPECTION SCHEDULES AND PROCEDURES	
	IV.I.	RESPONSE TO LEAKS, SPILLS OR DEFECTS	
	IV.J.	RECORDKEEPING AND REPORTING	IV- 18 <u>19</u>
	IV.K.	SPECIAL TANK PROVISIONS FOR IGNITABLE OR REACTIVE	
		ES	IV- 19 21
	IV.L.	SPECIAL TANK PROVISIONS FOR INCOMPATIBLE WASTES	
	IV.M.	CLOSURE AND POST-CLOSURE CARE	IV- 20 22
MODU FURN		THERMAL TREATMENT UNIT/CARBON REGENERATION	N
FUKN	ACE		
	V.A.	APPLICABILITY	
	V.B.	GENERAL REQUIREMENTS FOR RF-2	V-1
	V.C.	OPERATION OF RF-2	V- <u>23</u>
	V.D.	AIR POLLUTION CONTROL EQUIPMENT	
	V.E.	FUGITIVE EMISSIONS CONTROLS	
	V.F.	INSPECTION REQUIREMENTS	
	V.G.	RECORDKEEPING AND REPORTING	
	V.H.	CLOSURE	V-20
	V.I.	ADDITIONAL INVESTIGATIONS PERFORMANCE DEMONSTRATION TE	<u>ST</u> V- 20 21
MODU	JLE VI	——CORRECTIVE ACTION	
	VI.A.	-STANDARD CONDITIONS	VI-1
	VI.B.	-REPORTING AND RECORDKEEPING REQUIREMENTS	VI-3
	VI.C.	RESULTS OF THE RCRA FACILITY ASSESSMENT (RFA)	VI-4
	VI.C.	IDENTIFICATION OF HAZARDOUS WASTE MANAGEMENT UNITS, SO	OLID WASTE
		MANAGEMENT UNITS, AND AREAS OF CONCERN	VI-4
	VI.D.	NEWLY-IDENTIFIED, NEWLY-DISCOVERED, OR NEWLY-CREATED AO	CS, SWMUS
		AND/OR HWMUS	VI-4
	VI.E.	NEWLY-DISCOVERED RELEASES	
	VI.F.	RCRA FACILITY INVESTIGATION (RFI) WORKPLAN	
	VI.G.	RCRA FACILITY INVESTIGATION (RFI) FINAL REPORT	VI- <mark>89</mark>
	VI.H.	ADDITIONAL INTERIM CORRECTIVE MEASURES IMPLEMENTATION A	
		DIRECTION OF EPA	VI- <u>910</u>

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID# AZD982441263

Introduction/Table of Contents, Page 5 September 2016 2018

	VI.I.	CORRECTIVE MEASURES STUDY	VI- 11 12
	VI.J.	REMEDY SELECTION	
	VI.K.	PERMIT MODIFICATION	VI- 12 13
	VI.L.	NO FURTHER ACTION	
	VI.M.	CORRECTIVE ACTION BEYOND THE FACILITY BOUNDARY	
	VI.N.	FINANCIAL ASSURANCE FOR CORRECTIVE ACTION	
	VI.O.	QUALITY ASSURANCE AND QUALITY CONTROL	VI- 14 <u>16</u>
PERM	IIT AT	TACHMENT SECTIONS FROM PERMIT APPLICATION DATES	APRIL
2016 :			
A		PART A DISCUSSION	
В		FACILITY DESCRIPTION	
C		SPENT CARBON CHARACTERISTICS	
D		PROCESS INFORMATION	
E		GROUNDWATER	
F		PROCEDURES TO PREVENT HAZARDS	
G		CONTINGENCY PLAN	
Н		PERSONNEL TRAINING PROGRAM	
I		CLOSURE PLAN AND COST ESTIMATE AND LIABILITY	
		REQUIREMENTS	
J		SOLID WASTE MANAGEMENT UNITS, HAZARDOUS WASTE	
		MANAGEMENT UNITS, AND AREAS OF CONCERN	
K		OTHER FEDERAL LAWS	
L		CERTIFICATION	
M		SUBPART AA – PROCESS VENTS	
N		SUBPART BB – EQUIPMENT LEAKS	
O		SUBPART CC – AIR EMISSION STANDARDS	
P		EXPOSURE INFORMATION	
Q		SUBPART FF COMPLIANCE PLAN	

PERMIT ATTACHMENT APPENDICES:

1	PART A PERMIT APPLICATION
II	Topographic Map, Flood Insurance Map for the Colorado River Indian
	Reservation, Peripheral Land Use Study Diagram for the Colorado River
	Indian Tribe Lands, Wind Rose, Legal Boundaries
III	SITE DIAGRAMS
IV	WASTE ANALYSIS PLAN
V	RF-2 PERFORMANCE DEMONSTRATION TEST PLAN AND REPORT
VI	PROCESS FLOW DIAGRAMS AND PIPING AND INSTRUMENTATION
	DIAGRAMS
VII	CONTAINER STORAGE AREA CONCRETE PAD ENGINEERING
	EVALUATION

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID# AZD982441263 Introduction/Table of Contents, Page 6 September 20162018

IX HAZARDOUS WASTE TANK SYSTEM ASSESSMENT, DESIGN DRAWINGS, AND CONTAINMENT CALCULATIONS X RF-2 EQUIPMENT DRAWINGS AND SPECIFICATIONS XI RISK ASSESSMENT REPORT XII INSPECTON SCHEDULE AND CHECKLISTS XIII CONTINGENCY PLAN XIV TRAINING SYLLABUS OUTLINE AND DOCUMENTATION FORM XV RCRA FACILITY CLOSURE PLAN XVI RF-1 CLOSURE PLAN XVII SAMPLING, ANALYSIS, AND QA/QC PLAN FOR CLOSURE ACTIVITIES XVIII FINANCIAL ASSURANCE MECHANISM XIX SUBPART BB COMPLIANCE PLAN XX SUBPART CC COMPLIANCE PLAN XXI RECORDS RETENTION REQUIREMENTS XXII STARTUP SHUTDOWN MALFUNCTION PLAN XXIII SUBPART FF COMPLIANCE PLAN	VIII	SPENT CARBON CONTAINER SPECIFICATIONS
XI RF-2 EQUIPMENT DRAWINGS AND SPECIFICATIONS XI RISK ASSESSMENT REPORT XII INSPECTON SCHEDULE AND CHECKLISTS XIII CONTINGENCY PLAN XIV TRAINING SYLLABUS OUTLINE AND DOCUMENTATION FORM XV RCRA FACILITY CLOSURE PLAN XVI RF-1 CLOSURE PLAN XVII SAMPLING, ANALYSIS, AND QA/QC PLAN FOR CLOSURE ACTIVITIES XVIII FINANCIAL ASSURANCE MECHANISM XIX SUBPART BB COMPLIANCE PLAN XX SUBPART CC COMPLIANCE PLAN XXI RECORDS RETENTION REQUIREMENTS XXII STARTUP SHUTDOWN MALFUNCTION PLAN	IX	HAZARDOUS WASTE TANK SYSTEM ASSESSMENT, DESIGN
XI RISK ASSESSMENT REPORT XII INSPECTON SCHEDULE AND CHECKLISTS XIII CONTINGENCY PLAN XIV TRAINING SYLLABUS OUTLINE AND DOCUMENTATION FORM XV RCRA FACILITY CLOSURE PLAN XVI RF-1 CLOSURE PLAN XVII SAMPLING, ANALYSIS, AND QA/QC PLAN FOR CLOSURE ACTIVITIES XVIII FINANCIAL ASSURANCE MECHANISM XIX SUBPART BB COMPLIANCE PLAN XX SUBPART CC COMPLIANCE PLAN XXI RECORDS RETENTION REQUIREMENTS XXII STARTUP SHUTDOWN MALFUNCTION PLAN		DRAWINGS, AND CONTAINMENT CALCULATIONS
XII INSPECTON SCHEDULE AND CHECKLISTS XIII CONTINGENCY PLAN XIV TRAINING SYLLABUS OUTLINE AND DOCUMENTATION FORM XV RCRA FACILITY CLOSURE PLAN XVI RF-1 CLOSURE PLAN XVII SAMPLING, ANALYSIS, AND QA/QC PLAN FOR CLOSURE ACTIVITIES XVIII FINANCIAL ASSURANCE MECHANISM XIX SUBPART BB COMPLIANCE PLAN XXX SUBPART CC COMPLIANCE PLAN XXI RECORDS RETENTION REQUIREMENTS XXII STARTUP SHUTDOWN MALFUNCTION PLAN	X	RF-2 EQUIPMENT DRAWINGS AND SPECIFICATIONS
 XIII CONTINGENCY PLAN XIV TRAINING SYLLABUS OUTLINE AND DOCUMENTATION FORM XV RCRA FACILITY CLOSURE PLAN XVI RF-1 CLOSURE PLAN XVII SAMPLING, ANALYSIS, AND QA/QC PLAN FOR CLOSURE ACTIVITIES XVIII FINANCIAL ASSURANCE MECHANISM XIX SUBPART BB COMPLIANCE PLAN XX SUBPART CC COMPLIANCE PLAN XXI RECORDS RETENTION REQUIREMENTS XXII STARTUP SHUTDOWN MALFUNCTION PLAN 	XI	RISK ASSESSMENT REPORT
XIV TRAINING SYLLABUS OUTLINE AND DOCUMENTATION FORM XV RCRA FACILITY CLOSURE PLAN XVI RF-1 CLOSURE PLAN XVII SAMPLING, ANALYSIS, AND QA/QC PLAN FOR CLOSURE ACTIVITIES XVIII FINANCIAL ASSURANCE MECHANISM XIX SUBPART BB COMPLIANCE PLAN XX SUBPART CC COMPLIANCE PLAN XXI RECORDS RETENTION REQUIREMENTS XXII STARTUP SHUTDOWN MALFUNCTION PLAN	XII	INSPECTON SCHEDULE AND CHECKLISTS
XV RCRA FACILITY CLOSURE PLAN XVI RF-1 CLOSURE PLAN XVII SAMPLING, ANALYSIS, AND QA/QC PLAN FOR CLOSURE ACTIVITIES XVIII FINANCIAL ASSURANCE MECHANISM XIX SUBPART BB COMPLIANCE PLAN XX SUBPART CC COMPLIANCE PLAN XXI RECORDS RETENTION REQUIREMENTS XXII STARTUP SHUTDOWN MALFUNCTION PLAN	XIII	CONTINGENCY PLAN
XVI RF-1 CLOSURE PLAN XVII SAMPLING, ANALYSIS, AND QA/QC PLAN FOR CLOSURE ACTIVITIES XVIII FINANCIAL ASSURANCE MECHANISM XIX SUBPART BB COMPLIANCE PLAN XX SUBPART CC COMPLIANCE PLAN XXI RECORDS RETENTION REQUIREMENTS XXII STARTUP SHUTDOWN MALFUNCTION PLAN	XIV	TRAINING SYLLABUS OUTLINE AND DOCUMENTATION FORM
XVII SAMPLING, ANALYSIS, AND QA/QC PLAN FOR CLOSURE ACTIVITIES XVIII FINANCIAL ASSURANCE MECHANISM XIX SUBPART BB COMPLIANCE PLAN XX SUBPART CC COMPLIANCE PLAN XXI RECORDS RETENTION REQUIREMENTS XXII STARTUP SHUTDOWN MALFUNCTION PLAN	XV	RCRA FACILITY CLOSURE PLAN
ACTIVITIES XVIII FINANCIAL ASSURANCE MECHANISM XIX SUBPART BB COMPLIANCE PLAN XX SUBPART CC COMPLIANCE PLAN XXI RECORDS RETENTION REQUIREMENTS XXII STARTUP SHUTDOWN MALFUNCTION PLAN	XVI	RF-1 CLOSURE PLAN
XVIII FINANCIAL ASSURANCE MECHANISM XIX SUBPART BB COMPLIANCE PLAN XX SUBPART CC COMPLIANCE PLAN XXI RECORDS RETENTION REQUIREMENTS XXII STARTUP SHUTDOWN MALFUNCTION PLAN	XVII	SAMPLING, ANALYSIS, AND QA/QC PLAN FOR CLOSURE
XIX SUBPART BB COMPLIANCE PLAN XX SUBPART CC COMPLIANCE PLAN XXI RECORDS RETENTION REQUIREMENTS XXII STARTUP SHUTDOWN MALFUNCTION PLAN		ACTIVITIES
XX SUBPART CC COMPLIANCE PLAN XXI RECORDS RETENTION REQUIREMENTS XXII STARTUP SHUTDOWN MALFUNCTION PLAN	XVIII	FINANCIAL ASSURANCE MECHANISM
XXI RECORDS RETENTION REQUIREMENTS XXII STARTUP SHUTDOWN MALFUNCTION PLAN	XIX	SUBPART BB COMPLIANCE PLAN
XXII STARTUP SHUTDOWN MALFUNCTION PLAN	XX	SUBPART CC COMPLIANCE PLAN
	XXI	· · · · · · · · · · · · · · · · · · ·
XXIII SUBPART FF COMPLIANCE PLAN	XXII	STARTUP SHUTDOWN MALFUNCTION PLAN
	XXIII	SUBPART FF COMPLIANCE PLAN

PERMIT EXHIBIT I:

I INFORMATION REPOSITORY DOCUMENT LIST

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 1 September 20162018

MODULE I - GENERAL PERMIT CONDITIONS

I. INTRODUCTION

This document, consisting of Modules I through VI and the Permit Attachments, Permit Exhibits, and any other documents incorporated herein, constitutes a hazardous waste permit under Subtitle C of the Solid Waste Disposal Act, as amended by the Resource Conservation and Recovery Act of 1976, as amended, (RCRA), and the applicable regulations at Title 40 of the Code of Federal Regulations (40 CFR) Parts 260 through 270 for hazardous waste storage and treatment at a carbon regeneration facility (EPA ID Number - AZD982441263) (Permit) located on the Colorado River Indian Tribes (CRIT) Reservation near Parker, Arizona. At the Evoqua Water Technologies LLC Facility (defined below), spent carbon is treated in a regeneration furnace to purify it and make it suitable as a commercial product. [See 40 CFR §§ 264.10 and 264.11.]

I.A. EFFECT OF PERMIT

- I.A.1. The Permittees Evoqua Water Technologies LLC and CRIT are allowed to store and treat hazardous waste in accordance with the conditions of this Permit. Any storage or treatment of hazardous waste at the Facility not authorized in this Permit is prohibited. PursuantSubject to 40 CFR § 270.4, compliance with this Permit during its term generally constitutes compliance, for purposes of enforcement, with RCRA, with some exceptionsexcept for those requirements not included in the permit, which:

 (1) become effective by statute; (2) are promulgated under 40 CFR Part 268 restricting the placement of hazardous waste in or on the land; (3) are promulgated under 40 CFR Part 264 regarding the leak detection systems described at 40 CFR §270.4(a)(1)(iii); or (4) are promulgated under subparts AA, BB, or CC of 40 CFR Part 265 limiting air emissions. (40 CFR §270.4). (42 U.S.C. §§6901 et seq.). [See also Permit Conditions II.AB.2. and II.AB.5. and 40 CFR Part 262, §§270.1(c), and 270.4.]
- I.A.2. Issuance of this Permit does not convey any property rights of any sort or any exclusive privilege. [See 40 CFR §§270.4(b) and 270.30(g).]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 2 September 20162018

- I.A.3. Issuance of this Permit does not authorize any injury to persons or property, any invasion of other private rights, or any infringement of Tribal, state or local law or regulations. [See 40 CFR §270.4(c).]
- I.A.4. Compliance with the terms of this Permit does not constitute a defense to any order issued or any action brought under Sections 3008(h), 3013, or 7003 of RCRA, Sections 104, 106(a) or 107 of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (CERCLA) (42 U.S.C. §§-9601 et seq.), or any other law providing for protection of public health or the environment. In addition, compliance with the terms of this Permit does not constitute a defense to any order issued or any action brought under Sections 3008(a), solely with respect to those requirements set forth at 40 CFR § 270.4(a)(1)(i)-(iv).
- I.A.5. This Permit-supersedes any and all requirements included in the, including its attachments, sections, and appendices of, supersedes the permit application. However, to the extent that any attachments, sections or appendices of the permit application are incorporated into and made a part of this Permit, and to the extent that any such attachments, sections or appendices contradict or conflict with the requirements of the Permit set forth in Modules I through VI, inclusive, the conditions set forth in Modules I through VI shall control. In addition, references to RCRA's interim status requirements (40 CFR Part 265) contained in such any Permit attachments, sections or appendices are superseded by the standards applicable to RCRA permitted facilities (40 CFR Part 264), as appropriate, upon the effective date of this Permit.
- I.A.6. Unless set forth specifically otherwise herein, requirements of this Permit apply to both the <u>*Tribal</u> trust landowner and the operator of the Facility, who are referred to herein collectively as the "Permittees." However, compliance with such requirements of this Permit by either the Tribe, as beneficial landowner, or the operator is regarded as sufficient for both. [See 45 Federal Register (FR) 33295/col. 3, (May 19, 1980).]
- I.A.7. Where citations to regulatory authority are included at the end of a permit condition -- for example "[See 40 CFR §264.XXX.]" -- such references are solely to assist those reading the Permit with identifying the source of the

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 3 September 20162018

requirement to which the citation applies. Such citations do not, in and of themselves, incorporate the regulatory requirement into the permit condition. However, where regulations are referenced in the body of a permit condition – for example "Pursuant to 40 CFR § 264.XXX" or "In accordance with 40 CFR § 264.XXX," the requirements of the regulation so cited are incorporated into the permit condition.

I.A.8. For the purposes of this Permit, any reference to a regulatory requirement (including any interim final regulation) shall refer to the version of such regulatory requirement whichthat is in effect at the time of issuance of the permit. With some exceptions as set forth in 40 CFR § 270.4(a)(1), where regulatory authorities affecting conditions of this Permit are issued, revised or amended after the issuance of this Permit, such new, revised or amended provisions shall only be applicable to the operations of the Facility after a permit modification incorporates such requirements or after a renewal of the Permit, incorporating or referencing such new, revised or amended regulations, is issued. [See 40 CFR 270.32(c) and 40 CFR § 270.4(a)(1).]

I.B. PERMIT ACTIONS

- I.B.1. This Permit may be modified, revoked and reissued, or terminated for cause, in accordance with 40 CFR §§ 270.41, 270.42, and 270.43. The filing of a request for a permit modification, revocation and reissuance, or termination, or the notification of planned changes or anticipated noncompliance on the part of the Permittees, does not stay the applicability or enforceability of any permit condition. [See 40 CFR §§ 270.4(a)(2), 270.30(f), 270.41, 270.42, and 270.43.]
- I.B.2. This Permit may be renewed in accordance with 40 CFR § 270.30(b) and Permit Condition I.E.2. Review of any application for a Permit renewal shall consider improvements in the state of control and measurement technology, as well as changes in applicable regulations. [See 40 CFR § 270.30(b), RCRA Section 3005(c)(3).]

I.C. SEVERABILITY

The provisions of this Permit are severable, and if any provision of this Permit, or

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 4 September 20162018

the application of any provision of this Permit to any circumstance is held invalid, the application of such provision to other circumstances and the remainder of this Permit shall not be affected thereby. [See 40 CFR §124.16.]

I.D. DEFINITIONS

For purposes of this Permit, terms used herein shall have the same meaning as those in 40 CFR Parts 61, 63, 124, 260, 264, 266, 268, and 270, as appropriate, unless this Permit specifically provides otherwise. Where terms are not defined in the regulations or this Permit, the meaning associated with such terms shall be defined by a standard dictionary reference or the generally accepted scientific or industrial meaning of the term.

AOC means Area of Concern.

<u>CEMS</u> means continuous emissions monitoring system.

<u>CERCLA</u> means the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, (42 U.S.C. §§9601 et seq.,) as amended.

<u>CFR</u> means Code of Federal Regulations, latest edition.

<u>CMS</u> means continuous monitoring system.

<u>CRIT</u> or <u>Tribe</u> means the beneficial landowner of the land on which the Facility is located, the Colorado River Indian Tribes.

<u>Day</u> or <u>days</u> means a calendar day or days, even if the word "calendar" is absent, unless otherwise specified.

<u>Director</u> means the Director of the EPA Region 9 Land Division, or his or her designee or authorized representative.

<u>Enforcement Director</u> means the Director of the EPA Region 9 Enforcement Division, or his or her designee or authorized representative.

<u>EPA</u> means the United States Environmental Protection Agency.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 5 September 20162018

<u>Facility</u> means the carbon regeneration facility located at 2523 Mutahar Street, Parker, Arizona, 85344, on land of the Colorado River Indian Tribes and all contiguous land, and structures, other appurtenances, and improvements on the land, used for treating or storing, of spent carbon as allowed by this Permit., (including land or appurtenances thereto), that is subject to regulation under the RCRA program.

<u>Facility mailing list</u> means the most recent version of the <u>mailing list of</u> interested parties <u>mailing list</u>-provided <u>to the Permittee(s)</u> by <u>the EPA Region 9 Land Division to the Permittee(s)</u>.

HWMU means Hazardous Waste Management Unit.

Method 21 means Method 21 from Appendix A-7 of 40 CFR Part 60.

PDT means Performance Demonstration Test.

<u>Permit Attachment(s)</u>, <u>Permit Attachment Section(s)</u> and <u>Permit Attachment Appendix or Appendices</u> mean the attachments, sections and appendices to this Permit, <u>which were transmitted to EPA by the Permittees in their Part B Permit Application dated April 2016</u>.

<u>Permittee</u>, <u>Permittees</u> or <u>Permit Applicants</u> means either Evoqua Water Technologies, LLC, the operator of the Facility, or the Colorado River Indian Tribes, the beneficial landowner of the tribal land on which the Facility is located, <u>or</u>. <u>Permittees or Permit Applicants means both.</u>

<u>Product</u> means the carbon that has been thermally treated and regenerated at the Facility. <u>Product is not regulated as a solid or hazardous waste, unless it is discarded.</u>

<u>RCRA</u> means the Solid Waste Disposal Act as amended by the Resource Conservation and Recovery Act of 1976 and the Hazardous and Solid Waste Amendments of 1984, as amended, 42 U.S.C. §§ 6901 <u>et seq</u>.

Site means the land or water area where the Facility or any hazardous waste activity

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 6 September 20162018

is physically located down to and or conducted, including adjacent land used in connection with the groundwater zone Facility or activity.

SWMU means Solid Waste Management Unit.

I.E. DUTIES AND REQUIREMENTS

I.E.1. <u>Duty to Comply</u>

The Permittees shall comply with all conditions of this Permit, except to the extent and for the duration such noncompliance is authorized by an emergency permit. Any Permit noncompliance, other than noncompliance authorized by an emergency permit, constitutes a violation of RCRA and is grounds for enforcement action; for Permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. [See 40 CFR §270.30(a).]

I.E.2. <u>Duty to Reapply</u>

If the Permittees wish to continue an activity allowed by this Permit after the expiration date of this Permit, the Permittees shall submit a complete application for a new permit at least 180 days prior to the Permit's expiration.in accordance with the provisions of 40 CFR § 270.10(h). [See 40 CFR § 270.10(h) and 270.30(b).]

I.E.3. Permit Expiration

This Permit shall be effective for a fixed term not to exceed ten years. This Permit and all conditions herein will remaincontinue in effect and enforceable beyondforce under 5 U.S.C. § 558(c) until the Permit's expirationeffective date, of a new permit if: (i) the Permittees have Permittee(s) has submitted a timely, application under § 270.14 and the applicable sections of §§ 270.15 – 270.29, which is a complete application for a new permit, and (ii) the Director, through no fault of the Permittees, the Director has not issued a new permit. Permittee(s), does not issue a new permit with an effective date on or before the expiration date of the previous permit. Permits continued under this paragraph remain fully effective and

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 7 September 20162018

enforceable. [See <u>U.S.C. §558(c)</u> and 40 CFR §§_270.10, 270.13, 270.14, 270.50, and 270.51.]

I.E.4. Need to Halt or Reduce Activity Not a Defense

It shall not be a defense for the Permittees in an enforcement action, that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this Permit. [See 40 CFR §270.30(c).]

I.E.5. <u>Duty to Mitigate</u>

In the event of noncompliance with this Permit, the Permittees shall take all reasonable steps to minimize releases to the environment and shall carry out such measures, as are reasonable, to prevent significant adverse impacts on human health or the environment. [See 40 CFR §270.30(d).]

I.E.6. Proper Operation and Maintenance

The Permittees shall at all times properly operate and maintain all facilities and systems of treatment and control (and related appurtenances), which are installed or used by the Permittees to achieve compliance with the conditions of this Permit. Proper operation and maintenance includes effective performance, adequate funding, adequate operator staffing and training, and adequate laboratory and process controls, including appropriate quality assurance/quality control procedures. This provision requires the operation of back-up or auxiliary facilities or similar systems only when necessary to achieve compliance with the conditions of this Permit. [See 40 CFR § 270.30(e).]

I.E.7. <u>Duty to Provide Information</u>

The Permittees shall furnish to the Director or the Enforcement Director, as appropriate, within a reasonable time, any relevant information which the Director or the Enforcement Director may request to determine whether cause exists for modifying, revoking and reissuing, or terminating this Permit, or to determine compliance with this Permit. The Permittees shall

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 8 September 20162018

also furnish to the Director or the Enforcement Director, as appropriate, upon request, copies of records required to be kept by this Permit. [See 40 CFR § 270.30(h).]

I.E.8. Inspection and Entry

The Permittees shall allow the Director or the Enforcement Director, as appropriate, or an authorized representative, upon presenting credentials and other documents, as may be required by law, to:

- I.E.8.a. Enter during business hours or at a reasonable time upon the Facility and/or either Permittees' premises where a regulated activity is located or conducted, or where records must be kept under the conditions of this Permit;
- I.E.8.b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this Permit;
- I.E.8.c. Inspect at reasonable times any equipment (including monitoring and control equipment), practices, or operations regulated or required under this Permit; and
- I.E.8.d. Sample or monitor, at reasonable times, for the purposes of assuring Permit compliance or as otherwise authorized by RCRA, any substances or parameters at any location at the Facility. [See 40 CFR § 270.30(i).]

I.E.9. <u>Monitoring and Records</u>

I.E.9.a. Samples and measurements taken by the Permittees for the purpose of monitoring shall be representative of the monitored activity. The method used to obtain a representative sample of the waste must be the appropriate method from Appendix I of 40 CFR Part 261 or an equivalent method approved by the Director. Laboratory analytic methods must be those specified in Test Methods for Evaluating Solid Waste: Physical/Chemical Methods SW-846, Standard Methods of Wastewater Analysis, or an equivalent method, as

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 9 September 20162018

specified in the Waste Analysis Plan (See Permit Condition II.C, Permit Attachment Section C and Permit Attachment Appendix IV). [See 40 CFR § 270.30(j)(1).]

I.E.9.b. The Commencing with the effective date of this Permit, but including any records required to be maintained by RCRA's interim status regulations through to at least the last day of the Facility's interim status, the Permittees shall retain records of all monitoring information required by this permit (including all calibration and maintenance records and all digital and original strip chart recordings for continuous monitoring instrumentation), copies of all reports and records required by this Permit, the certification required by 40 CFR § 264.73(b)(9) and Permit Condition II.AB.6., and records of all data used to complete the application for this Permit for a period of at least 3 years from the date of the sample, measurement, report, record, certification, or application. These periods may be extended by request of the Director at any time and are automatically extended during the course of any unresolved enforcement action regarding this Facility. The Permittees shall maintain records for all ground-water monitoring wells and associated ground-water surface elevations for the active life of the Facility. This provision does not apply to: (1) any records required to be maintained in accordance with Permit Condition V.G.1, which shall instead be subject to that requirement.; or (2) to the records referenced in Permit Attachment Appendix XXI (Records Retention Requirements) that are required to be maintained solely under 40 CFR Part 61 Subpart FF, rather than under RCRA's record-keeping authorities. [See 40 CFR §§ 264.73(b)(9), 264.74(b), 264.347(d) and 270.30(j)(2). See also Permit Condition V.G.1.

I.E.9.c. Records of monitoring information shall specify:, to the extent applicable:

I.E.9.c.i. The dates, exact place, and time of sampling or measurements;

I.E.9.c.ii. The individual(s) who performed the sampling or

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 10 September 20162018

measurements;

I.E.9.c.iii. The date(s) analyses were performed;

I.E.9.c.iv. The individual(s) who performed the analyses;

I.E.9.c.v. The analytical technique(s) or method(s) used; and

I.E.9.c.vi. The results of such analyses. [See 40 CFR §270.30(j)(3).]

I.E.10. Reporting Planned Changes

TheExcept as otherwise provided under 40 CFR § 270.42, the Permittees shall give notice to the Director, as soon as possible, of any planned physical alterations or additions to the Facility. If any planned "changes" (as defined at 40 CFR § 63.1206(b)(5)(iii)), to the design, operation, or maintenance practices of the source may adversely affect compliance with any emission standard that is not monitored with a CEMS, the Permittees shall follow the procedures set forth at 40 CFR § 63.1206(b)(5)(i) for notification, performance testing and restrictions on waste burning, or otherwise shall comply with the requirements of 40 CFR § 63.1206(b)(5)(ii).permitted Facility. Any notice provided under this section shall include any necessary request for a permit modification pursuant to Permit Condition I.G.7. and 40 CFR § 270.42. [See 40 CFR §§ 63.1206(b)(5), 63.1207(j), 63.1210(d), 270.30(l)(1) and 270.42.]

I.E.11. Reporting Anticipated Noncompliance

The Permittees shall give advance notice to the Director of any planned changes in the <u>permitted</u> Facility or activity which may result in noncompliance with Permit requirements. [See 40 CFR §270.30(1)(2).]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 11 September 20162018

I.E.12. <u>Transfer of Permits</u>

This Permit is not transferable to any person, except after notice to the Director.—and approval as follows. The Permittees must inform the Director in writing and obtain prior written approval from the Director before transferring ownership or operational control of the Facility. (40 C.F.R. § 270.42, Appendix I.) In addition, the Permittees must inform the new owner or operator that they must submit a revised permit application no later than 90 days prior to the scheduled change. A written agreement containing a specific date for transfer of permit responsibility between the current and new permittees must also be submitted to the Director. The Director may require modification or revocation and reissuance of the Permit to change the name of a Permittee and incorporate such other requirements as may be necessary in accordance with 40 CFR § 270.40. Before transferring ownership or operation of the Facility during its operating life, the Permittees shall notify the new owner or operator in writing of the requirements of 40 CFR Parts 264 and 270 and this Permit. [See 40 CFR §§ 264.12(c), 270.30(l)(3) and 270.40.]

I.E.13. Twenty—Four Hour Reporting

- I.E.13.a. The Permittees shall report to the Director any noncompliance which may endanger human health or the environment. Any such information shall be reported orally to the National Response Center (800-424-8802) within 24 hours from the time whichever Permittee first becomes aware of the circumstances.- The report shall include the following:
 - I.E.13.a.i. Information concerning release of any hazardous waste that may cause an endangerment to public drinking water supplies; and
 - I.E.13.a.ii. Any information of a release or discharge of hazardous waste, or of a fire or explosion from the Facility which could threaten the environment or human health inside or outside the Facility. [See 40 CFR §270.30(l)(6)(i).]; If the release has been reported pursuant to 40 CFR Part 302, that report will satisfy this requirement.
- I.E.13.b. The description of the noncompliance and its cause shall include:

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 12 September 20162018

I.E.13.b.i. Names, addresses, and telephone numbers of the Permittees;

I.E.13.b.ii. Name, address, and telephone number of the Facility;

I.E.13.b.iii. Date, time, and type of incident;

I.E.13.b.iv. Name and quantity of materials involved;

I.E.13.b.v. The extent of injuries, if any;

I.E.13.b.vi. An assessment of actual or potential hazards to the environment and/or human health outside the Facility, where this is applicable; and

I.E.13.b.vii. Estimated quantity and disposition of recovered material that resulted from the incident. [See 40 CFR § 270.30(1)(6)(ii).]

I.E.13.c. A written submission shall also be provided submitted to the Director for approval in accordance with Permit Condition I.G.4. within five days of the time that whichever Permittee first becomes aware of the circumstances. The written submission shall contain a description of the noncompliance and its cause; the period(s) of noncompliance (including exact dates and times); whether the noncompliance has been corrected, and, if not, the anticipated time it is expected to continue; and steps taken or planned to reduce, eliminate, and prevent recurrence of the noncompliance. The submission shall include an assessment of potential corrective measures, whether interim or otherwise, and whether such measures may be appropriate. The Director may waive the five-5-day- written notice requirement in favor of a written report within 15 days. [See 40 CFR §270.30(1)(6)(iii).]

I.E.13.d.i. If the approved written submission submitted in accordance with Permit Condition I.E.13.c. concludes that interim or other corrective measures are appropriate, the Permittees

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 13 September 20162018

shall submit the written report required by and in accordance with Permit Condition VI.E.1.c and the permit modification request required by and in accordance with Permit Condition VI.E.2.

- I.E.13.d.ii. Where such a report is appropriate, the Permittees shall also submit the 90-day Interim Corrective Measures Report in accordance with Permit Condition VI.E.3.
- I.E.13.d.iii. To the extent that the approved Interim Corrective Measures

 Report concludes that there is a need for further
 investigations or implementation of corrective measures, the
 Director will require the Permittees to prepare a RCRA
 Facility Investigation (RFI) Work Plan in accordance with
 Permit Conditions VI.E.4. and VI.F.
- I.E.13.d.iv. To the extent that the approved Interim Corrective Measures

 Report concludes that a corrective measures study is
 warranted, the Permittees must also follow the process set
 forth in Module VI for developing and implementing a
 Corrective Measures Study and Corrective Measures Study
 Final Report in accordance with Permit Condition VI.I. and
 for selecting an appropriate remedy in accordance with
 Permit Condition VI.J.

I.E.14. Compliance Schedule Reporting

Reports of compliance or noncompliance with, or any progress reports on, interim and final requirements contained in any compliance schedule of this Permit shall be submitted no later than 14 days following each schedule date. [See 40 CFR §270.30(1)(5).]

I.E.15. Other Noncompliance

The Permittees shall report all other instances of noncompliance not otherwise required to be reported in Permit Conditions I.E.10 through I.E.14, at the time monitoring reports are within 60 days, in a "Report of Non-Compliance" submitted—in accordance with Permit Condition I.G. The reports Reports of noncompliance Noncompliance shall contain the

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 14 September 20162018

information listed in Permit Conditions I.E.13.a. and I.E.13.b. [See 40 CFR § 270.30(1)(10).]

I.E.16. Other Information

Whenever either Permittee becomes aware that either Permittee failed to submit any relevant facts in a Permit application, or submitted incorrect information; in a Permit application or in any report to the Director, the Permittees shall promptly submit such facts or information. [See 40 CFR § 270.30(l)(11).]

I.F. SIGNATORY REQUIREMENT

All applications, reports, or information submitted to or requested by the Director, the Enforcement Director, or a designee or authorized representative of the Director or the Enforcement Director, shall be signed and certified in accordance with 40 CFR §§ 270.11 and 270.30(k). [See 40 CFR §§ 270.11 and 270.30(k).]

I.G. <u>REPORTS, NOTIFICATIONS, AND DELIVERABLES</u>

I.G.1.a AllExcept as provided in Permit Condition I.G.3, all reports, correspondence, notices or other deliverables required by this Permit, or required to be submitted to EPA or the Regional Administrator under regulatory provisions cited in this Permit, shall be delivered by U.S. Postal Service or private courier service to:

Director, Land Division
US Environmental Protection Agency, Region IX
75 Hawthorne St. (LND-1)
San Francisco, CA 94105

I.G.2.1.b. All deliverables submitted pursuant to this Permit shall be printed on recycled paper and shall be copied double-sided, whenever practicable. Additionally, all deliverables submitted pursuant to this Permit All reports, correspondence, notices, including emergency notices, or other deliverables required by this Permit, or required to be submitted to EPA or the Regional Administrator under regulatory provisions cited in this Permit, shall also be delivered to the Director

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 15 September 20162018

of the CRIT Environmental Protection Office or his or her designee. shall also be submitted in electronic format (e.g., CD ROM, flash drive). Permittees may submit such deliverables by electronic mail where the Permittees and the Director have agreed in writing as to the appropriate email address for such electronic mail submissions.

All deliverables submitted in paper form pursuant to Permit Condition I.G.2. I.G.1.a. shall also be submitted in electronic format (e.g., CD ROM, flash drive) to the addressee(s) identified in Permit Condition I.G.3- and/or the physical address provided in Permit Condition I.G.1.a., as appropriate. In lieu of the hardcopies required by Permit Condition I.G.1.a., one copy of I.G.3. all reports, correspondence, notices or other deliverables required by this Permit, or required to be submitted to EPA or the Regional Administrator under regulatory provisions cited in this Permit may be submitted by electronic mail to: R9LandSubmit@epa.gov. (Assuming this electronic submittal option is elected, additional electronic submittals in accordance with Permit Condition I.G.2. are unnecessary.) For the computation of time periods set forth in this Permit, the Permittees I.G.4. shall conduct comply with the following: Any time period scheduled to begin on the -I.G.34.a. occurrence of an act or event shall begin on the day after the act or event. -I.G.34.b. Any time period scheduled to begin before the occurrence of an act or event shall be computed so that the period ends on the day before the act or event. If the final day of any time period falls on a weekend or legal holiday, the time period shall be extended to the next working day. [See, e.g., 40 CFR § 124.20.]

I.G.4. Where this permit references or incorporates any standard from 40 CFR Part 63 for which

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 16 September 20162018

a notice or notification is required to be submitted to EPA, including any notice or notification required under 40 CFR §§ 63.1206(b)(5), 63.1207(j) or 63.1210, the Permittees shall submit such notice or notification with reference to the specific provision of this Permit requiring the notice or notification. [See 40 CFR §§ 63.1206(b)(5), 63.1207(j) and 63.1210.]

I.G.5. <u>Deliverables Submitted for the Director's Review and Approval</u>

- I.G.5.a. Deliverables that are explicitly required by this Permit to be submitted to the Director for review and approval must be postmarked by the due date specified in this Permit or by the specific schedules developed pursuant to the requirements of this Permit that apply to such deliverables. The Director shall review and respond to the deliverable in accordance with Permit Condition I.G.5.b.

 Electronic submittals in accordance with Permit Conditions I.G.2. or I.G.3. must be received prior to 11:59 p.m. Pacific Time on the due date.
- I.G.5.b. Subject to the provisions of I.G.5.c., after review of any deliverable that is required to be approved by the Director pursuant to this Permit, the Director will either:
 - (i). approve, in whole or in part, the submission;
 - (ii). approve the submission on specified conditions;
 - (iii). modify the submission to cure the deficiencies;
 - (iv). disapprove, in whole or in part, the submission, directing that Permittee modify the submission; or
 - (v) any combination of the above.
- I.G.5.c. The Director will not modify <u>or condition approval of</u> a deliverable under Permit Condition I.G.5.b. without first providing the Permittees at least one notice (<u>Deliverable Deficiency Notice</u>) <u>identifying the legal basis for each of deficiency EPA's conclusions that there are deficiencies in the deliverable, and an opportunity to cure within ten (10) daysa reasonable period of time under the circumstances, except:</u>

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 17 September 20162018

- (i) where the Director determines that to do so would cause serious disruption to the work required by this Permit or could present an unacceptable risk to human health or the environment; or
- (ii)—. where the Director has disapproved previous submission(s) due to material defects and the Director determines that the deficiencies in the submission under consideration indicate a bad faith lack of effort to submit an acceptable deliverable.
- I.G.5.d. Upon approval of any deliverable pursuant to this Permit, including approval on conditions or modification by the Director, the Permittees may either (1) accept the approval, in which case they shall maintain a copy of the approved deliverable in the Operating Record, in accordance with the applicable record-keeping provision(s) of this Permit, and proceed to take any action required by and in accordance with the approved deliverable—, or (2) seek review of the conditions or modifications to the approval through the dispute resolution procedures in Section I.L. of this Permit, except as set forth in Permit Condition VI.H.5.
- I.G.5.e. Resubmission of Deliverable: Upon receipt of a notice of disapproval, in whole or in part, pursuant to this Permit Condition I.G.5., the Permittees shall, either: (1) within twenty-one (21) days or such longera reasonable period of time under the circumstances, as specified by the Director in such notice, correct theany deficiencies and resubmit the deliverable for approval, or (2) invoke the dispute resolution procedures in Section I.L. of this Permit.
- I.G.5.f. Notwithstanding the receipt of a notice of disapproval pursuant to this Permit Condition—I.G.5., the Permittees shall proceed, at the direction of the Director, to take any action required by any non-deficient portion of the submission. Implementation of any non-deficient portion of a submission shall not relieve the Permittees of the obligation to address any deficient portion of the submission.
- I.G.5.g. In the event that a resubmitted deliverable, or portion thereof, is disapproved by the Director, the Director may again require issue a

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 18 September 20162018

<u>Deliverable Deficiency Notice pursuant to Section I.G.5.c, providing</u> the Permittees <u>with an opportunity</u> to correct the <u>identified</u> deficiencies, in accordance with this Permit Condition I.G.5., or may <u>proceed to disapprove or revise the deliverable.</u>

- I.G.5.h. If upon resubmission, a deliverable is disapproved or modified by the Director due to a material defect, the Permittees shall be deemed to have failed to submit such deliverable in a timely or adequate manner.
- I.G.5.i. The disapproval or modification of a deliverable by the Director pursuant to this Permit Condition I.G.5. is subject to the informal dispute resolution procedures set forth in Permit Condition I.L.
- I.G.6. Modifications Revisions to Previously Approved Deliverables
 - I.G.6.a. If at any time during the life of this Permit, the Permittees identify a need for a modification of any previously approved deliverable required by this Permit or of any deadline required by this Permit, the Permittees shall submit a memorandum documenting the need for the modification to the Director. Where appropriate, such memorandum shall be accompanied by a request for a Permit Modification pursuant to 40 CFR § 270.42. [See 40 CFR § 270.42.]
 - I.G.6.b. Where a Permit Modification is not requested by the Permittees, the Director will determine if the requested modification to the previously approved deliverable or to the deadline is warranted as soon as practicable after receipt of any memorandum submitted pursuant to Permit Condition I.G.6.a. and so inform the Permittees in writing that the proposed modification to the deliverable or deadline has been approved, modified or disapproved as provided in Permit Condition I.G.5.b. and subject to Permit Condition I.G.5.c. Where the memorandum is accompanied by a request for a Permit Modification under 40 CFR § 270.42, RCRA's permit modification procedures shall apply. [See 40 CFR § 270.42.]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 19 September 20162018

I.G.6.c. Requests for extensions of the due dates for deliverables may be granted by the Director in accordance with either the procedures in Permit Condition I.G.6.a. of this Permit or RCRA's permit modification processes. [See 40 CFR § 270.42.]

I.G.7. <u>Deliverables that Require a Permit Modification</u>

- I.G.7.a. Deliverables that are explicitly required by this Permit to be submitted with an accompanying request for a permit modification in accordance with this Permit Condition I.G.7. must specify the class of permit modification for which the request is being submitted in accordance with 40 CFR § 270.42 and Appendix 1 to that section. Or, if the request is for a permit modification not explicitly identified in Appendix 1 to 40 CFR § 270.42, the Permittees may submit a Class 3 modification request to the Director, or may request a determination by the Director that the modification should be reviewed and approved as a Class 1 modification with no prior Director approval, Class 1 modification with prior Director approval, or Class 2 modification. [See 40 CFR § 270.42 and Appendix 1 to 40 CFR § 270.42.]
- I.G.7.b. For any permit modification not explicitly identified in Appendix 1 to 40 CFR § 270.42, if the Permittees request that the modification be classified as a Class 1 modification with no prior Director approval, Class 1 modification with prior Director approval, or Class 2 modification, the request must include the necessary information to support the requested classification in accordance with 40 CFR § 270.42. [See 40 CFR § 270.42(d).]
- I.G.7.c. The Director's determination that the modification should or should not be treated as a Class 1 with no prior Director approval, Class 1 with prior Director approval, or Class 2 modification shall be subject to the Informal Dispute Resolution dispute resolution provisions of Permit Condition I.L., but any other decisions made by the Director as part of the permit modification process shall only be reviewable in accordance with 40 CFR Part 124. [See 40 CFR Part 124.]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 20 September 20162018

I.G.8. <u>Deliverables That May Trigger a Permit Modification</u>

Where a report or other deliverable required by this Permit includes a recommendation that the Permit be modified, and the report or other deliverable is subject to approval by the Director under Permit Condition I.G.5., the request for the permit modification should onlymay be submitted after the report or other deliverable recommending the modification has been approved by the Director. However, nothing in this Permit condition is intended to limit the Permittees' respective abilities to put into effect or request permit modifications in accordance with 40 CFR § 270.42.

I.H. CONFIDENTIAL INFORMATION

In accordance with 40 CFR § 270.12, either Permittee may claim any information required to be submitted by this Permit as confidential—business information. If either Permittee asserts such a claim, the information will be treated in accordance with the procedures in 40 CFR Part 2. If no claim is made at the time of submission, the information may be made available to the public without further notice. [See 40 CFR Part 2, Subpart B, and 40 CFR § 270.12.]

I.I. DOCUMENTS TO BE MAINTAINED AT THE FACILITY

I.I.1 <u>.a</u> .	The Permittees shall maintain at the Facility, until closure is completed and certified by an independent, registered professional engineer or as otherwise specified below, the following documents and all amendments, revisions, and modifications to these documents:
1. i.	Waste Analysis Plan, as required by 40 CFR §_264.13 and this
	Permit;
2. ii.	Inspection schedules, as required by 40 CFR § 264.15(b)(2) and this
	Permit;
3. iii.	Personnel training documents and records, as required by 40 CFR §
	264.16(d) and this Permit; although training records on current
	personnel must be kept until closure of the Facility, training records
	on former employees must be kept for at least 3 years from the date
	the employee last worked at the Facility in accordance with 40 CFR
	§ 264.16(e);
4. <u>i</u> v.	Contingency Plan, as required by 40 CFR § 264.53(a) and this

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 21 September 20162018

rm	

5. v.	Operating record, as required by 40 CFR § 264.73 and this Permit;
6. vi.	Closure Plan, as required by 40 CFR § 264.112(a) and this Permit;
7. vii.	Annually-adjusted cost estimates for Facility closure, as required by
	40 CFR §§§ 264.73(b) and 264.142(d) and this Permit;

Startup Shutdown and Malfunction Plan (SSMP), for the operating life of RF-2, as required by this Permit;

0:::	The C-1 EE C 1: D1 1
U_3/111	The Support HH Compliance Plant and
9. viii.	The Subpart FF Compliance Plan; and

All other documents required to be maintained for the life of the Facility in accordance with the requirements of this Permit. (See, e.g., Permit Condition IV.J.4.).

I.I.1.b. For the purposes of the requirement that records be maintained "at the Facility" in accordance with this Permit condition, except for the Contingency Plan, such records may be maintained in either hardcopy at the Facility or electronic format, provided they are made available to and are readily accessible to EPA, CRIT and CRIT EPO for the period that applies to the record. [See also Permit Condition II.K. (Contingency Plan.)]

I.I.2.___ All records, including plans, required under this Permit must be furnished upon request, and made available at all reasonable times for inspection by any officer, employee, or representative of EPA who is duly designated by the Director. [See 40 CFR § 264.74(a).]

I.J. INFORMATION REPOSITORY

I.J.1.__ The Permittees must establish and maintain an information repository that meets the requirements of 40 CFR § 124.33 and includes the records identified in Permit Exhibit I. [See 40 CFR §§The information repository shall be located and maintained at a site chosen by the Permittees and may consist of solely an electronic, internet-based site. If an electronic, internet-based site is chosen for the information repository, it must be publicly accessible, and maintained by the Permittees to allow public access to the records on as continuous a basis as is technically feasible. [See 40 CFR §§ 124.33 and 270.30(m).]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 22 September 20162018

- I.J.2.__ The Permittees must update the information repository with appropriate information when permit events take place (e.g., permit modifications, trial burn tests, etc.) and at least every five (5) years throughout the life of this Permit. Records maintained in the information repository need only be maintained for the periods of time otherwise required by this Permit. [See 40 CFR §§ 124.33(f) and 270.30(m).]
- I.J.3 Permittees shall send notice. Notice of the location of the information repository shall be sent to all persons on the facility's Facility mailing listin accordance with Permit Condition I.K.5. [See Permit Condition I.K.5., and 40 CFR §§ 124.33(e) and 270.30(m).]

I.K. <u>COMPLIANCE SCHEDULE</u>

I.K.1. 40 CFR Part 264, Subpart BB Compliance

I.K.1. Performance Demonstration Test. The Permittees shall perform periodic trial burns or "Performance Demonstration Tests" in accordance with the following requirements. (The Performance Demonstration Test is a combination of the Comprehensive Performance Tests and traditional RCRA "Trial Burn" to address site specific risk assessments. Unless otherwise specified, references in this Permit to 40 CFR Part 63 testing and related requirements applicable to incinerators should be interpreted as applicable to the operating reactivation furnace (RF-2) and its associated equipment.)

- I.K.1.a. The Permittees shall submit a Performance Demonstration Test (PDT) Work Plan meeting the requirements of Permit Condition I.K.1.c. to the Director for approval in accordance with Permit Condition I.G.5. within 120 days after the final Permit is made effective.
- I.K.1.b. As for future PDTs, the Permittees shall conduct testing periodically in accordance with this Permit Condition I.K. and 40 CFR §§ 63.1207 and 63.1208. The date of commencement of each PDT is the basis for establishing the deadline to commence the subsequent PDT. The Permittees shall submit PDT Work Plans to the Director for approval at least one year before the start date of each subsequent PDT. The Permittees shall commence testing no later than 61 months after the date of commencing the previous PDT. Except as provided in Permit Condition I.K.1.c., the Permittees may conduct

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 23 September 20162018

performance testing at any time prior to the required date. [See 40 CFR Part 60 and §§ 63.8(d) and (e), 63.9(g), 63.1206(e)(5)(ii), 63.1207, 63.1208, 264.344(a)(1) and 270.62.]I.K.1

- LK-1.c. The Permittees shall submit PDT Work Plans to the Director for approval in accordance with Permit Condition I.G.5. PDT Work Plans must include a proposed schedule for performance of the PDT. The Permittees shall not undertake the performance of the PDT less than 60 days after the public notice required under Permit Condition I.K.1.f. Nor shall the Permittees undertake the performance of the PDT prior to the time the PDT Work Plan is approved by the Director. The PDT Work Plans shall be done in accordance with and must include the information listed at 40 CFR §§ 63.7, 63.8, 63.9(e), (f), (g) and (j), 63.1206(e)(5)(ii), 63.1207(b)(1), 63.1219 and 270.62(b)(2). The information provided in these regulatory provisions that are applicable to incinerators must be included in the PDT Work Plans, and address each performance parameter and emission limit set forth in Table V-4 of this permit. [See 40 CFR §§ 63.7, 63.8, 63.9(e), (f), (g) and (j), 63.1206(c)(5)(ii), 63.1207(b)(1), 63.1219, and 270.62(b)(2).]
- I.K.1.d. The portions of the PDT Work Plans addressing provisions for testing for SOx and NOx emissions during the PDT, shall reference EPA Test Method 6 for SOx (as SO2) and EPA Test Method 7 for NOx as provided in Appendix A of 40 CFR Part 60. [See Appendix A of 40 CFR Part 60.]
- I.K.1.e. Where appropriate, the Permittees shall incorporate into PDT Work Plans appropriate methods and/or performance specifications, as set forth in specifically applicable requirements and/or in the Appendices in 40 CFR Part 60. [See 40 CFR Part 60.]
- I.K.1.f. The Permittees shall make the PDT Work Plans available to the public for review no later than 60 calendar days before initiation of the test. The Permittees must also provide a public notice to all persons on the facility's mailing list announcing the availability of the PDT Work Plan and the location where the PDT Work Plan is available for review. The PDT Work Plans must be accessible to the public for 60 calendar days, beginning on the date of the public notice. The location must be unrestricted and provide access to the public during reasonable hours and provide a means for the public to obtain copies. The notification must, at a minimum,

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 24 September 20162018

include the information identified at 40 CFR § 63.1207(e)(2). [See 40 CFR § 63.1207(e).]

- I.K.2. The Permittees shall complete performance testing within 60 days after the date of commencement of each of the PDTs in accordance with the approved PDT Work Plans. [See 40 CFR § 63.1207(d)(3).]
- I.K.3. The Permittees shall submit to the Director for review and approval, in accordance with Permit Condition I.G.5., a PDT Report regarding the performance of the PDT within 90 days of the completion of each PDT.
- I.K.3.a. The PDT Reports shall also include the results of the required CMS and CEMS Performance Tests, and the analysis of the parameters evaluated in accordance with Permit Condition I.K.1.
- I.K.3.b. The PDT Reports shall also include the Permittees' recommendations, if any, regarding any appropriate modifications to permit conditions based on the results of one or more PDTs in accordance with Permit Condition I.G.8. and 40 CFR Part 270.
- I.K.3.c. The PDT Reports shall also include the CMS and CEMS Performance Test results, and any other information that is required in notifications of compliance status and certifications for incinerators under 40 CFR § 63.9(h)(2).
- I.K.4. PDT Reports must include an assessment as to whether the operating parameters and emission limits set forth in Module V are being met with specific reference to the Group A1, Group A2, Group B and Group C parameters set forth in Module V of this Permit at Table V-2 Operating Limits and Parameters.
 - I.K.4.a. If a PDT Report concludes that such parameters or limits are not being met, the Permittees must comply with the AWFCO requirements of the SSMP and otherwise comply with Permit Condition V.C.5.v., as appropriate for the particular parameter or limit not being met.
 - I.K.4.b. When a PDT Report concludes that such operating parameters or emission limits are not being met, the Permittees shall cease processing hazardous waste except in accordance with the provisions of 40 CFR §§ 63.1207(l)(1)(i) and (ii) and 63.1207(l)(2)(i),(ii) and (iii), as appropriate. [See 40 CFR § 63.1207(l).]

DRAFTFINAL RCRA PERMIT

Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263

MODULE I, Page 25 September 20162018

I.K.4.c. Where 40 CFR §§ 63.1207(l)(1)(ii)(A) or (C), and/or 63.1207(l)(2)(ii) and (iii) require the submittal of a revised Notification of Compliance, the Permittees shall submit Supplemental PDT Report(s) to the Director for review and approval in accordance with Permit Condition I.G.5. within 90 days of any subsequent test(s). [See 40 CFR § 63.1207(l).]

I.K.5. Human Health and Ecological Risk Assessment

- I.K.5.a. Within 90 days after the approval of a PDT Report, the Permittees shall submit a Human Health and Ecological Risk Assessment Work Plan to the Director for review and approval in accordance with Permit Condition I.G.5. The Work Plan should be consistent with good scientific principles. For example, the Permittees should consider EPA's current risk assessment guidance for combustion facilities and proposing the use of the latest air dispersion modeling software. The Risk Assessment Work Plans must include a proposed schedule for performance and completion of the Human Health and Ecological Risk Assessment.
- I.K.5.b. In accordance with the schedule set forth in the approved Human Health and Ecological Risk Assessment Work Plan, the Permittees shall submit a Draft Human Health and Ecological Risk Assessment to the Director for approval in accordance with Permit Condition I.G.5.
- I.K.5.c. Where an approved Human Health and Ecological Risk Assessment includes a recommendation for a modification of this Permit, the Permittees shall submit a request for such modification in accordance with Permit Condition I.G.8. and 40 CFR § 270.42. [See 40 CFR § 270.42.]
- I.K.6. <u>RF-1 Closure.</u> Within 90 days after the final permit is effective, the Permittees shall submit to EPA a closure activity notification designating the start date for the implementation of the schedule as specified in Section 9.0 of the Permit Attachment Appendix XVI. This closure activity notification, which will trigger the closure and dismantling of the non-operational reactivation furnace (RF-1) in accordance with the schedule set forth in Section 8.0 of the Permit Attachment Appendix XVI, shall include a start date that allows for completion of RF-1's closure no later than one (1) year from the effective date of this Permit. [See Sections 8.0 and 9.0 in Permit Attachment Appendix XVI.]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 26 September 20162018

I.K.7. Hopper H-1 Containment. The Permittees shall submit a work plan for implementation of the requirements for the secondary containment for Hopper H-1 (H-1 Work Plan) to the Director for approval in accordance with Permit Condition I.G.5. within 90 days after the final Permit is effective. The H-1 Work Plan shall include a schedule for implementation of the requirements for the secondary containment for Hopper H-1 and otherwise conform to the requirements of Permit Condition IV.F.6. This schedule shall provide for completion of implementation of the requirements for the secondary containment for Hopper H-1 no later than one (1) year from the effective date of this Permit. [See 40 CFR § 264.193.]

I.K.8. Integrity Assessment/Leak Test

- I.K.8.a. The Permittees shall have the integrity of Hopper H-1 assessed by a professional engineer within 60 days after the final Permit is effective in accordance with 40 CFR § 264.191. This assessment must include a leak test, as described in 40 CFR § 264.191, or other integrity examination that is certified by a qualified Professional Engineer in accordance with 40 CFR § 270.11(d), that addresses cracks, leaks, corrosion, and erosion. [See 40 CFR §§ 264.191, 264.193(i), and 270.11(d).]
- I.K.8.b. Until such time as the secondary containment for Hopper H-1 is implemented in accordance with Permit Conditions I.K.7, and IV.F.6.a., the Permittees must conduct a leak test, (or other integrity examination that meets the requirements of 40 CFR § 264.191), in accordance with 40 CFR § 264.193(i) and Permit Condition IV.F.6.b. to ensure the integrity of Hopper H-1. [See 40 CFR §§ 264.191, 264.193(i), and 270.11(d).]
- I.K.9. If the secondary containment for Hopper H-1 is not implemented within a year from the effective date of this Permit, as provided in accordance with Permit Conditions I.K.7., the Permittees shall submit to the Director a contingent closure plan and proof of financial responsibility meeting the requirements of 40 CFR § 264.197(c), incorporated herein by this reference. [See also Permit Conditions IV.F.6.b.iii. and IV.M.3., and 40 CFR § 264.197(c).]—

I.K.10. 40 CFR Part 264, Subpart BB Compliance

I.K.10.a. The Permittees shall submit to the Director a request for a Permit Modification in accordance with Permit Condition I.G.7., with an

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 27 September 20162018

accompanying revised Permit Attachment Section N and Subpart BB Compliance Plan (Permit Attachment Appendix XIX) and, if necessary, a revised Permit Attachment Section N, within 120 days after the final permit is effective. The revised Permit Attachment Section N and Subpart BB Compliance Planrequest for a Permit Modification shall identify the equipment subject to 40 CFR Part 264, Subpart BB at the facility and, for each piece of equipment so identified, whether the Permittees elect to determine compliance with this Permitbe either by documentation pursuant to 40 CFR Part 264, Subpart BBas a Class 1 permit modification with prior Director approval, or by documentation of compliance with the regulations at 40 CFR Part 60, Part 61,a Class 2 or Part 63, pursuant to the relevant provisions of the regulations at 40 CFR Parts 60, 61, 63 and 264 Class 3 modification. [See 40 CFR Part 264, Subpart BB.]

I.K.10.b. The revised Subpart BB compliance plan shall identify each piece of equipment that contains or contacts a hazardous waste with organic concentration that equals or exceeds 10% by weight using one of the methods described in 40 CFR § 264.1063(d). [See 40 CFR § 264.1063(d).]

I.K.10.c.

I.K.1.b.

If revisions to Permit Attachment Section N and the Subpart BB Compliance Plan also necessitate any changes to the Waste Analysis Plan (WAP) in order to comply with 40 CFR § 264.1063(d), the Permittees shall include a revised Waste Analysis Plan (WAP) with the Permit Modification request. [See 40 CFR § 264.1063(d).]

I.K.10.d. The documentation of compliance elected by the Permittees in accordance with 40 CFR § 264.1064(m) shall be included in the facility operating record in accordance with Permit Condition II.M.1.ii. [See 40 CFR § 264.1064(m).]

I.K.10.e.I.K.1.c. If the Permittees and EPA do not agree on whether a piece of equipment contains or contacts a hazardous waste with organic concentrations at least 10 percent by weight, the procedures in 40 CFR § 264.1063(d)(1) or (d)(2) shall be used to resolve the disagreement. [See 40 CFR § 264.1063(d)(1) or (d)(2f) and Permit Attachment Appendix XIX.]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 28 September 20162018

I.K.11.2. 40 CFR Part 264, Subpart CC Compliance

Within 120 days after the final permit is effective, the Waste Carbon Feed

Monitoring for Sulfur. The Permittees shall submit to the Director a request for a Permit

Modification in accordance with Permit Condition I.G.7., with an accompanying revised

Subpart CC Compliance Plan (Permit Attachment Appendix XX) and, if necessary, a

revised Permit Attachment Section O. The request for a Permit Modification shall be
either as a Class 1 permit modification with prior Director approval, or a Class 2 or Class 3

modification. [See 40 CFR Part 264, Subpart CC. See also, Permit Condition IV.F.2.]

I.K.3. Waste Carbon Feed Monitoring for Sulfur.

The Permittees shall submit to the Director a notice of a Class 1 Permit Modification with prior Director approval, or Class 2 or Class 3 Permit Modification, in accordance with 40 CFR § 270.42(a)(2) and Permit Condition I.G.7., with an accompanying revised Permit Attachment Section C, if necessary, and a revised Permit Attachment Appendix IV (Waste Analysis Plan) within 60 days after the final Permit is effective.

- I.K.113. a. ___The revised-Waste Analysis Plan shall include sampling and analysis for sulfur at the waste carbon feed. Sampling shall be performed every 4-6 hours (at least four times daily). Samples are to be composited every 15-20 days and sent to the lablaboratory for analysis every 14 days.
- I.K.413.b. The revised Waste Analysis Plan shall include a recommendation by the Permittees for a feed rate limit for sulfur in the spent carbon so that the Permittees can use this feed rate limit to demonstrate to the Agency that they will not exceed the sulfur oxides with reference to the limit emission standard of 30 tons per consecutive 12-month period, which is the standard expressed in Table V-1 of Module V of this Permit. –The Permittees' recommended feed rate limit for sulfur in the spent carbon shall include the explanation and calculation(s) for demonstrating compliance with the 30 tons per consecutive 12-month period using sulfur content of the feed, carbon reactivation production rate, and hours of operation over the course of the year, minus a 90% presumed sulfur removal rate from the scrubber

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 29 September 20162018

system.

I.K.<u>113</u>.c. Once the revised Waste Analysis Plan is incorporated into the Permit, the Permittees are not authorized to feed in the RF-2 spent activated carbon that contains sulfur in concentrations exceeding permissible feed limits set forth in the revised Waste Analysis Plan in accordance withthat will cause the Permittees to exceed the emission standard set forth in Module V, Table V-1.

I.K.12. 4. Contingency Plan.

Within 30 days of the effective date of this Permit, the Permittees shall deliver both a hard copy and an electronic copy of the Contingency Plan (Permit Attachment Appendix XIII) to the off-site response agencies and hospital identified in sections 4.1 and 4.2 of the Contingency Plan.

I.K.5. Information Repository.

- I.K.5.a. Within 120 days of the effective date of this Permit, the Permittees mustshall establish an information repository that meets the requirements of 40 CFR § 124.33 and includes the records identified in Permit Exhibit I. Within 150 days of the effective date of this Permit, the Permittees shall send to the Director in accordance with Permit Condition I.G.1., notice of the location of the information repository, with sufficient postage for mailing by the Director to all persons on the facility's Facility mailing list. [See 40 CFR §§ 124.33, 270.30(m), Permit Condition I.J. and Permit Exhibit I.]
- I.K.5.b. Within 150 days of the effective date of this Permit, the Permittees shall transmit a link to the online electronic copy of the Contingency Plan (Permit Attachment Appendix XIII) to the off-site response agencies and hospital identified in sections 4.1 and 4.2 of the Contingency Plan.

I.K.13. Training Outline. Within 120

I.K.6. Permit Attachment Appendix XXI and Permit Attachment Section D.

Within 60 days of the effective date of this Permit, the Permittees shall submit to the

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 30 September 20162018

Director a request for a Permit Modification in accordance with Permit Condition I.G.7., with an accompanying revised and updated Permit Attachment Section H (Personnel Training Program) and Permit Attachment Appendix XIV (Training Syllabus Outline and Training Summary) that, in addition to addressing the requirements of 40 CFR § 264.16, specifically address the requirements of 40 CFR § 63.1206(c)(6). [See 40 CFR § 63.1206(c)(6) and 264.16.] Appendix XXI (Record Retention Requirements) and revised and updated Permit Attachment Section D (Process Information). The purpose of the revision/update is to update the Operating and Maintenance Manuals Maintained on Site Table, (identified in Permit Attachment Section D as Table D-2) with the most recent information about the operating and maintenance manuals that are maintained on-site. [See Permit Attachment Appendix XXI and Permit Attachment Section D.] To the extent that such update is not necessary, a statement to that effect, with an explanation, may be submitted to the Director for approval in accordance with Permit Condition I.G.5., in lieu of the request for a permit modification and revised documents.

I.K.7. Permit Table VI-1 and Permit Attachment Section J.

Within 60 days of the effective date of this Permit, the Permittees shall submit to the Director a request for a Permit Modification in accordance with Permit Condition I.G.7., with an accompanying revised and updated Permit Table VI-1 ("Table VI-1 - Hazardous Waste Management Unit Identification, New Unit Name") and revised and updated Permit Attachment Section J (Solid Waste Management Units (SWMUs), Hazardous Waste Management Units (HWMUs), And Areas Of Concern (AOCs)). The purpose of the revision/update is to update Table VI-1, and Permit Attachment Section J with the most recent information about the hazardous waste management units that are currently at the Facility. [See Permit Table VI-1 in Module VI and Permit Attachment Section J.] To the extent that such update is not necessary, a statement to that effect, with an explanation, may be submitted to the Director for approval in accordance with Permit Condition I.G.5., in lieu of the request for a permit modification and revised documents.

I.L. <u>INFORMAL DISPUTE RESOLUTION</u> (IDR)

I.L.1. Where the informal Whenever either Permittee is unable, after using good faith and best efforts, to informally resolve a dispute with respect to this Permit, the following dispute resolution procedures of this Permit Condition I.L. are expressly identified as applicable, the following procedures shall shall apply:

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 31 September 20162018

- I.L.1.a. The Permittee(s) may invoke the dispute resolution procedures by sending an Informala Dispute Resolution ("IDR") Notice to the Director in writing in accordance with Permit Conditions I.G.1and., I.G.2, and I.G.3. Within the first fourteen (14) days after receipt of any such Notice, (the "informal dispute resolution period"), the Permittee(s) and the EPA staff person(s) manager responsible for the matter under disputeRCRA Branch (the "permitting staffRCRA manager") will attempt to resolve any disputes informally. If requested by either of the Permittees, a meeting should will be held between the permitting staffRCRA manager and the Permittee(s) and/or theirthe representative(s) of the Permittee(s) to discuss the matter. Unless otherwise agreed to by the permitting staffRCRA manager, the meeting will be held at the EPA Region 9's office in San Francisco, California, or by video or teleconference.
- I.L.1.b. If agreement is not reached between the permitting staffRCRA manager and the Permittee(s) within the initial fourteen (14) day informal dispute resolution period, after receipt of written notice to the Director in accordance with Permit Condition I.L.1.a., and the Permittee(s) wish to continue the IDRDispute Resolution process, the Permittee(s) must submit written arguments and evidence to the Director. The written arguments and evidence shall be submitted to the Director within thirty (30) days of the end of the informal dispute resolution initial 14-day period (i.e., within 44 days after EPA's receipt of the IDRDispute Resolution Notice) at the addressaddresses identified in Permit ConditionConditions I.G.1. through I.G.3., as appropriate.
- I.L.1.c. If written arguments and evidence are submitted by the Permittee(s) to the Director, the Director will resolve the dispute within a reasonably prompt time period. The Director's resolution of the dispute shallwill include a written response to the evidence and arguments submitted by the Permittee(s). and will state the basis for EPA's decision. The Permittee(s) shall comply with the Director's decision regardless of whether the Permittee(s) agree with

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE I, Page 32 September 20162018

the decision. The Director's resolution of the dispute is not subject to administrative or judicial appeal.

- I.L.2. _____Unless otherwise agreed to by the Director, invocation of IDRdispute
 resolution by the Permittee(s) shall not extend, postpone, or affect in any way any obligation of the Permittee(s) under this Permit not directly in dispute.
- I.L.3. Generally, during the period of the resolution of a dispute in accordance with this Permit Condition I.L. any relevant deadline or other compliance obligation or requirement that is the direct subject of the dispute shall be temporarily extended, postponed or otherwise held in abeyance unless disapproved by the Director. The length of time delay shall not exceed the length of time it takes to resolve the dispute, unless the Director specifies a longer time period for compliance as part of the resolution of the dispute. However, where the Director directs the Permittees to conduct Emergency Interim Corrective Measures in accordance with Permit Condition VI.H.5., the Permittees shall implement such Emergency Interim Corrective Measures, as instructed by the Director, simultaneously during any such invocation of the Permit's dispute resolution procedures, as set forth in Permit Condition VI.H.5.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE II, Page 1 September 20162018

MODULE II - GENERAL FACILITY CONDITIONS

II.A. GENERAL FACILITY DESCRIPTION

Spent carbon is trucked to the Facility in several kinds of containers (e.g., drums, vessels, supersacks, roll-off bins, etc.) or in tanker trucks. The spent carbon typically contains benzene or other volatile organic compounds (VOCs). Only a portion of the incoming spent carbon received at the Facility is classified as a hazardous waste when received. A substantial quantity of the incoming spent carbon is not classified as hazardous waste upon receipt, typically because it does not exhibit a characteristic and is not listed, or it is a characteristic sludge destined for reclamation. See 40 CFR § 261.2(c). The spent carbon is either introduced to the carbon regeneration system at the Facility upon receipt via one of two hoppers (H-1 or H-2) or it is moved to the Container Storage Area to be put in the hoppers later. The spent carbon is transferred from the hoppers to one of four Spent Carbon Storage Tanks (T-1, T-2, T-5, or T-6). During the transfer, water is added to the spent carbon, creating a slurry, to help in pumping the spent carbon from the hoppers to the storage tanks. From the storage tanks, the spent carbon is transferred in slurry form to the furnace Feed Tank (T-18). The spent carbon in its slurry form then gets is sent from T-18 through a dewatering screw where the carbon slurry gets is dewatered. The dewatered carbon is then gets onfed to the weigh belt where it is weighted weighted and sampled, before it is fed to the operating Carbon Regeneration Furnace (RF-2). The regenerated carbon is cooled in a cooling screw and is then sent to the product storage area for commercial packaging. Wastewater is processed through the waste water wastewater treatment system and is discharged to the local publically publicly owned treatment works pursuant to a Clean Water Act discharge permit- issued by the Colorado River Sewer Systems Joint Venture. The Facility's wastewater treatment system is excluded from this Permit pursuant to 40 CFR § 270.1(c)(2)(v).

II.A.B. DESIGN AND OPERATION OF FACILITY

- II.AB.1. The Permittees shall maintain and operate the Facility to minimize the possibility of a fire, explosion, or any unplanned, sudden or non-sudden release of hazardous waste constituents to air, soil, or surface water which could threaten human health or the environment. [See 40 CFR § 264.31.]
- II.AB.2. Except With respect to activities for those requirements set forth in 40

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE II, Page 2 September 20162018

CFR §§270.4(which a)(1)(i) — (iv), hazardous waste permit is required, the Permittees are prohibited from any storage or treatment activity not specifically only authorized to conduct such activities as described in this Permit-except insofar as the Permittees' hazardous waste generation, accumulation or less than 90 day storage activities are governed by 40 CFR Part 262. [See 40 CFR PartParts 262, 264, 270, 273, 279 and §§ 270.1(c) and 270.4(a)(1)(i) — (iv).]

- II.AB.3. The Permittees shall not store on land or land dispose of any hazardous waste on or at the Facility, whether temporarily or permanently. The Permittees shall comply with all applicable land disposal restriction requirements in 40 CFR Part 268, including the prohibition on storage of restricted waste for over a year.requirements of 40 CFR Part 268, Subpart E (Prohibitions on Storage). [See 40 CFR Part 268].
- II.AB.4. Any Permittee-initiated modificationschanges to the units designated in this Permit shall first that require modifications to the Permit pursuant to 40 CFR § 270.42 shall be the subject of a Permit Modification request in accordance with Permit Condition I.G.7-., where applicable, and the permit modification procedures of 40 CFR §-270.42. [See 40 CFR § 270.42.]
- II.AB.5. The Permittees may store hazardous waste generated on-site in accordance with the provisions of 40 CFR Part 262. Any hazardous waste generated on-site that is to be treated on-site, or disposed of or transported off-site must be stored, handled, treated, transported and otherwise managed in accordance with the regulations applicable to hazardous waste generators at 40 CFR Part 262 and any other applicable requirements, such as 40 CFR Part 265 Subpart BB or requirements listed under 40 CFR §§ 270.4(a)(1)(i)-(iv), or this Permit. [See 40 CFR Part 262, 40 CFR Part 265, Subpart BB and §§ 270.1(c) and 270.4(a)(1)(i)-(iv).]
- II.AB.6. No less often than annually, the Permittees must certify, in accordance with 40 CFR § 264.73(b)(9), that there is a program in place to reduce the volume and toxicity of hazardous waste that is generated on-site to the

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE II, Page 3 September 20162018

degree determined by the Permittees to be economically practicable and that the proposed method of treatment, storage or disposal is that practicable method currently available to the Permittees whichthat minimizes the present and future threat to human health and the environment. A copy of the certification must be maintained in the operating record Operating Record in accordance with Permit Conditions I.E.9.b and II.M.1. [See 40 CFR § 264.73(b)(9) and Permit Conditions I.E.9.b., and II.M.1.]

II.BC. REQUIRED NOTICES

II.BC.1. If the Permittees expect to receive hazardous waste from a foreign source, the -Permittees shall notify the Regional Administrator must provide notice of such import in writing at the address below at least four weeks in advance of the date the waste is expected to arrive at the facility. Notice of subsequent shipments of the same waste from the same foreign source in the same calendar year is not required accordance with 40 CFR §§ 264.12(a) and 264.71. [See 40 CFR §§§ 262.84, 264.12(a)(1).]), and 264.71.]

Regional Administrator
US EPA, Region 9
Mail Code: ORA-1
75 Hawthorne St.
San Francisco, CA 94105

II.BC.2. When the Permittees are to receive hazardous waste from an off-site source (except where either Permittee is also the generator), they must inform the generator in writing that they have the appropriate hazardous waste Permitpermit, and will accept the waste the generator is shipping. The Permittees must keep a copy of this written notice as part of the Facility's operating record Operating Record in accordance with 40 CFR § 264.73. [See 40 CFR §§ 264.12(b) and 264.73.]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE II, Page 4 September 20162018

II.CD. GENERAL WASTE ANALYSIS

- II.CD.1. The Permittees shall follow the waste analysis procedures in accordance with 40 CFR § 264.13, Permit Attachment Section C, and the Waste Analysis Plan, Permit Attachment Appendix IV. [See 40 CFR §264.13.]
- II.CD.2. The Permittees shall review the analysis of each waste stream provided by the generator as part of their quality assurance program in accordance with the frequencies set forth in the Waste Analysis Plan, Permit Attachment Appendix IV.
- II.CD.3. If an on-site lablaboratory is used, then the Permittees shall maintain proper functional laboratory instruments, use approved sampling and analytical methods, verify the validity of sampling and analytical procedures, and perform correct calculations.
- II.CD.4. If the Permittees use a contract or other off-site laboratory to perform analyses, then the Permittees shall inform the laboratory in writing that it must operate under the waste analysis conditions set forth in this Permit. Any failure of the laboratory to operate under the waste analysis conditions set forth in this Permit shall constitute a violation of the Permit by the Permittees. [See 40 CFR § 264.13 and the Waste Analysis Plan, Permit Attachment Appendix IV.]
- II.<u>CD</u>.5. The Director, the Enforcement Director, or either's designee <u>each</u> reserve the right to audit the on-site laboratory or the off-site laboratory utilized by the Permittees at any time.
- II.CD.6. The In addition to the authorities described in Permit Condition I.E.8

 (Inspection and Entry), the Director, the Enforcement Director, or either's designee each reserve the right to sample the waste steamspent carbon feed stream at the weigh belt to ensure compliance with this Permit.
- II.CD.7. The Permittees shall review the Waste Analysis Plan at least every two calendar years to determine if it is in compliance with current RCRA

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE II, Page 5 September 20162018

regulations and otherwise meets the needs of the Facility in accordance with Section 7.0 of the Waste Analysis Plan, Permit Attachment Appendix IV, incorporated herein by this reference. [See Section 7.0 of the Waste Analysis Plan, Permit Attachment Appendix IV.]

- II.CD.8. The Permittees shall comply with the test methods and procedural requirements described in 40 CFR § 264.1063 in accordance with the RCRA Subpart BB standards, where applicable, Permit Attachment Section N and Permit Attachment Appendix XIX, incorporated herein by this reference. [See 40 CFR § 264.1063, Permit Attachment Section N and Permit Attachment Appendix XIX. -See also Permit Condition I.K.101.]
- II.CD.9. At the request of the Director, the Permittees shall perform a waste determination for a hazardous waste managed in any tank or container exempted from using air emission controls under the provisions of 40 CFR § 264.1082. [See 40 CFR § 264.1082(d).]

$II. \frac{DE}{E}$. SECURITY

- II.DE.1. The Permittees shall comply with the security provisions of 40 CFR § § 264.14. The treatment process and operating areas of the Facility are surrounded by a fence as depicted on the Reactivation Facility Site Plan (D14789-08) contained in Permit Attachment Appendix III. This Reactivation Facility Site Plan also shows gates for the Facility. All gates and building entrances must be locked or monitored when open. Additional access control requirements for the Facility are contained in Permit Attachment Section F (Procedures to Prevent Hazards), incorporated herein by this reference. [See 40 CFR § 264.14.]
- II. <u>DE</u>.2. The Permittees shall prevent, and minimize the possibility for, livestock and unauthorized people from entering the Facility. [See 40 CFR § 264.14(a).]
- II. <u>DE</u>.3. The Permittees shall post and maintain a sign at each entrance to the

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE II, Page 6 September 20162018

Facility, and at other prominent locations, in sufficient numbers to be seen from any approach to the Facility. The sign shall bear the legend "Danger - Unauthorized Personnel Keep Out"..." The legend shall be in English and in Spanish and must be legible from a distance of at least 25 feet. The Permittees may use existing signs with a legend other than "Danger-- Unauthorized Personnel Keep Out" if the legend on the sign indicates that only authorized personnel are allowed to enter the Facility, and that entry onto the Facility can be dangerous. [See 40 CFR § 264.14(c).]

II.E.F. GENERAL INSPECTION REQUIREMENTS

- II.EF.1. The Permittees shall follow the inspection schedule as per Permit Attachment Section F and Permit Attachment Appendix XII and shall comply with the requirements of 40 CFR § 264.15. [See 40 CFR § 264.15.]
- II.EF.2. The Permittees shall inspect the facility for malfunctions and deterioration, operator errors, and discharges that may be causing, or may lead to any release of hazardous waste constituents to Facility in accordance with the environment or any threat to human health. The Permittees shall conduct these inspections often enough to identify problems in time to correct them before they result in harm to human health or the environment.requirements of 40 CFR § 264.15(a). [See 40 CFR § 264.15(a).]
- II.EF.3. The Inspections shall include inspection should include at a minimum, monitoring equipment, safety and emergency equipment, security devices, and operating and structural equipment (such as dikes and sump pumps) that are important to preventing, detecting, or responding to environmental or human health hazards. Areas subject to spills, such as loading and unloading areas, shall be inspected daily when in use. for compliance with the requirements of 40 CFR § 264.15(b). [See 40 CFR 264.15(b). See also Table V-3 in Module V.]
- II.<u>EF</u>.4. The Permittees shall remedy any deterioration or malfunction of

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE II, Page 7 September 20162018

equipment or structures discovered by an inspection in accordance with 40 CFR §§ 264.15(c) and 264.171. [See 40 CFR §§ 264.15(c) and 264.171.]

II.E<u>F</u>.5. The Permittees shall record all inspections. The Permittees shall keep these records for at least three years from the date of inspection. At a minimum, the Permittees must include the date and time of the inspection, the name of the inspector, a notation of the observations made, and the date and nature of any repairs or other remedial actions. in accordance with 40 CFR § 264.15(d). [See 40 CFR § 264.15(d).]

II.F. MAINTENANCE AND OPERATION

- II.F.1. The Permittees shall maintain, calibrate, and operate the Facility in accordance with this Permit and Table V-3 in Module V. [See 40 CFR § 264.15 and Table V-3 in Module V.]
- II.F.2. The Permittees shall maintain the SWMUs, HWMUs, and AOCs and their equipment in good operating condition.

II.G. PERSONNEL TRAINING

- II.G.1. The Permittees shall conduct personnel training in accordance with 40 CFR § 264.16, and in accordance with Permit Attachment Section H and Permit Attachment Appendix XIV, both of which are incorporated herein by this reference. [See 40 CFR § 264.16.]
- II.G.2. The Permittees shall maintain training documents and records in accordance with 40 CFR §§ 264.16(d) and (e). [See 40 CFR §§ 264.16(d) and (e).]

II.H. <u>SPECIAL PROVISIONS FOR CERTAIN WASTES</u>

II.H.1. The Except as otherwise provided in this Permit Condition II.H., the Permittees are prohibited from storing or treating may manage hazardous waste with the RCRA hazardous waste codes listed at 40 CFR Part 261,

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE II, Page 8 September 20162018

<u>Subparts C and D,</u> that <u>is notare</u> identified in Table <u>II-2. C-1 in Permit</u> Attachment Section C.

TABLE II-2 - PERMITTED HAZARDOUS WASTE

Description of permitted hazardous waste

D001, D004, D005, D006, D007, D008, D009, D010, D011, D012, D013, D014, D015, D016, D017, D018, D019, D020, D021, D022, D023, D024, D025, D026, D027, D028, D029, D030, D031, D032, D033, D034, D035, D036, D037, D038, D039, D040, D041, D042, D043.

F001, F002, F003, F004, F005, F006, F012, F019, F025, F035, F037, F038, F039 (except for F039 that contains dioxin or furans).

K001, K002, K003, K004, K005, K006, K007, K008, K009, K010, K014, K015, K016, K017, K018, K019, K020, K022, K023, K024, K025, K026, K029, K030, K031, K032, K033, K034, K035, K036, K037, K038, K039, K040, K041, K042, K046, K048, K049, K050, K051, K052, K061, K064, K065, K066, K071, K073, K083, K084, K085, K086, K087, K088, K090, K091, K093, K094, K095, K096, K097, K098, K100, K101, K102, K103, K104, K105, K106, K112, K113, K114, K115, K116, K117, K118, K125, K126.

P001, P002, P003, P004, P005, P007, P008, P010, P011, P012, P013, P014, P015, P016, P017, P018, P020, P021, P022 (rust), P023, P024, P026, P027, P028, P029, P030, P031, P033, P034, P036, P037, P038, P039, P040, P041, P042, P043, P044, P045, P046, P047, P048, P049, P050, P051, P054, P056, P057, P058, P059, P060, P062, P063, P064, P066, P067, P068, P069, P070, P071, P072, P073, P074, P075, P077, P078, P082, P084, P085, P087, P088, P089, P092, P093, P094, P095, P096, P097, P098, P099, P101, P102, P103, P104, P105, P108, P109, P110, P113, P114, P115, P116, P118, P119, P120, P121, P123.

U001, U002, U003, U004, U005, U007, U008, U009, U010, U011, U012, U014, U015, U016, U017, U018, U019, U022, U024, U025, U026, U027, U028, U029, U030, U031, U032, U034, U035, U036, U037, U038, U039, U041, U042, U043, U044, U045, U046, U047, U048, U049, U050, U051, U052, U053, U055, U056, U057, U058, U059, U060, U061, U062, U063, U064, U066, U067, U068, U069, U070, U071, U072, U073, U074,

This draft permit has been created in accordance with 40 CFR § 124.6 as part of US EPA's proposed RCRA hazardous waste permit decision for the hazardous waste facility (EPA ID # AZD982441263) located on trust land of the Colorado River Indian Tribes at 2523 Mutahar Street, Parker, Arizona, 85344, and operated by Evoqua Water Technologies LLC.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE II, Page 9 September 20162018

U075, U076, U077, U078, U079, U080, U081, U082, U083, U084, U085, U086, U087, U088, U089, U090, U091, U092, U093, U094, U095, U097, U098, U099, U101, U102, U103, U105, U106, U107, U108, U109, U110, U111, U112, U113, U114, U115, U116, U117, U118, U119, U120, U121, U122, U124, U125, U126, U127, U128, U129, U130, U131, U132, U135, U136, U137, U138, U140, U141, U142, U143, U144, U145, U146, U147, U148, U149, U150, U151, U152, U153, U154, U155, U156, U157, U158, U159, U161, U162, U163, U164, U165, U166, U167, U168, U169, U170, U171, U172, U173, U174, U176, U177, U178, U179, U180, U181, U182, U183, U184, U185, U186, U187, U188, U190, U191, U192, U193, U194, U196, U197, U200, U201, U202, U203, U204, U206, U207, U208, U209, U210, U211, U213, U214, U215, U216, U217, U218, U219, U220, U221, U222, U225, U226, U227, U228, U235, U236, U237, U238, U239, U240, U243, U244, U246, U247, U248, U249, U328, U353, U359.

- II.H.2. The Permittees shall follow the procedures for handling ignitable and incompatible waste and otherwise comply with the requirements of 40 CFR § 264.17. The Permittees shall follow the procedures for handling ignitable wastes set forth in Permit Attachment Section C, incorporated herein by this reference. [See 40 CFR § 264.17 and Permit Attachment Section C, at C.2.4.]
- II.H.3. Waste Hazardous waste received from off-site may only be stored at the Facility if it is to be regenerated through thermal treatment in RF-2.
- II.H.4. The Permittees shall comply with the requirements for Air Emission Standards for Equipment Leaks (40 CFR Part 264, Subpart BB) in accordance with Permit Application Appendix XIX and Permit Attachment Section N, incorporated herein by this reference. [See 40 CFR § 264.1050 *et seq.*, including 40 CFR § 264.1063(f), and). See also Permit Condition I.K.101.]
- II.H.5. The Permittees shall not accept, store, consolidate or treat any of the following:

————II.H.5.a. _____Radioactive or nuclear wastes regulated by the U.S. Department of Energy and U.S. Nuclear Regulatory Commission

This draft permit has been created in accordance with 40 CFR § 124.6 as part of US EPA's proposed RCRA hazardous waste permit decision for the hazardous waste facility (EPA ID # AZD982441263) located on trust land of the Colorado River Indian Tribes at 2523 Mutahar Street, Parker, Arizona, 85344, and operated by Evoqua Water Technologies LLC.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE II, Page 10 September 20162018

including any spent carbon contaminated with such material;

- II.H.5.b. <u>Hazardous Ww</u>astes associated with dioxins and/or furans (*e.g.* F020, F021, F022, F023, F026, F027, F028, F032, K043, K099, K156, K158, K174, K178, P127, and/or P189) including any spent carbon contaminated with such material;
- II.H.5.c. Leachate from the disposal of more than one restricted waste (F039) including any spent carbon contaminated with such material if it contains wastes associated with dioxins and/or furans (e.g. F020, F021, F022, F023, F026, F027, F028, F032, K043, K099, K156, K158, K174, K178, P127, and/or P189), [See definition of "Dioxins and furans" in 40 CFR 260.10.];
- II.H.5.d. Wastes regulated under the Toxic Substances Control Act (TSCA) that contain levels of polychlorinated biphenyls (PCBs) equal to or greater than 50 mg/Kgkg (ppm), or where the source of the PCBs is equal to or greater than 50 ppm including any spent carbon contaminated with such material;
- II.H.5.e. Medical or infectious wastes including any spent carbon contaminated with such material; or
- II.H.5.f. RCRA mixed waste (radioactive and hazardous waste) including any spent carbon contaminated with such material.
- II.H.5.g. Corrosive (D002) or reactive waste (D003) including spent carbon containing Any corrosive or reactive waste-bearing either the hazardous waste code D002 or D003; or
- II.H.5.h. Benzedine Any benzidine-contaminated waste (bearing the hazardous waste code U021) including spent carbon containing benzedine.

II.I. <u>LOCATION STANDARDS</u>

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE II, Page 11 September 20162018

The Facility is not within a 100-year floodplain. In the event of a flood, the Permittees shall remove all hazardous waste, before flood waters can reach the Facility, to a location where the wastes will not be vulnerable to the flood waters. [See 40 CFR § 264.18(b), Permit Attachment Section B and Permit Attachment Appendix II.]

II.J. PREPAREDNESS AND PREVENTION

II.J.1. Required Equipment

At a minimum, the Permittees shall maintain the following at the Facility:

- An internal communications or alarm system at or near areas of the Facility where hazardous waste is stored, treated or otherwise managed that is or are capable of providing immediate emergency instruction (voice or signal) to **F**acility personnel;
- A device, such as a telephone (immediately available at the scene of operations) or a hand-held two-way radio, capable of summoning emergency assistance from local police departments, fire departments, or State or local emergency response teams;
- Portable fire extinguishers, fire control equipment (including special extinguishing equipment, such as that using foam, inert gas, or dry chemicals), spill control equipment, and decontamination equipment; and
- Water at adequate volume and pressure to supply water hose streams, or foam producing equipment, or automatic sprinklers, or water spray systems. [See 40 CFR § 264.32.]

II.J.2. Testing Aand Maintenance Of Emergency Equipment

The Permittees shall test and maintain all the communications and alarm systems, fire protection equipment, spill control equipment, and decontamination equipment, where required and as necessary, to assure its proper operation in time of emergency. Specific testing and maintenance procedures are included in the inspection schedule in Permit Attachment Section F and in Permit Attachment Appendix XII. [See 40 CFR § 264.33.]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE II, Page 12 September 20162018

II.J.3. Access **T**to Communications **O**or Alarm System

Whenever hazardous waste is being poured, mixed, spread, or otherwise handled, the Permittees shall ensure that all personnel involved in the operation have immediate access to an internal alarm or emergency communication device, either directly or through visual or voice contact with another employee. If there is ever just one employee on the premises while the Facility is operating, the Permittees shall ensure that he or she has immediate access to a device, such as a telephone (immediately available at the scene of operation) or a hand-held two-way radio, capable of summoning external emergency assistance. [See 40 CFR § 264.34.]

II.J.4. Required Aisle Space

The Permittees shall maintain adequate aisle space at the Facility in accordance with Permit Attachment Section D, Permit Attachment Appendix III, and Permit Attachment Appendix VII. At a minimum, the Permittees shall maintain aisle space to allow the unobstructed movement of personnel, fire protection equipment, spill control equipment, and decontamination equipment to any area of <u>fFacility</u> operation in an emergency and for the purposes of conducting inspections. <u>If the Permittees need to change the configuration of the containers from what is described in this Permit and its attachments, the Permittees shall submit a request for a Permit Modification to the Director in accordance with 40 CFR § 270.42. [See 40 CFR § 264.35.]</u>

II.J.5. Arrangements with Local Authorities

The Permittees shall <u>attempt to</u> maintain arrangements with the appropriate state, local, and Colorado River Indian Tribes (CRIT) authorities in accordance with 40 CFR § 264.37. The Permittees shall periodically update the arrangements, at least every five years from the effective date of this Permit. If state, local, or CRIT officials refuse to renew the preparedness and prevention arrangements with the Permittees, the Permittees must <u>get thisconfirm such</u> refusal in writing <u>and</u>, document <u>thissuch</u> refusal and maintain such documentation in the Facility's <u>operating recordOperating Record for five years or</u>

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE II, Page 13 September 20162018

until elosure is completed and certified. the next attempt to make arrangements, as provided above. The Permittees shall also notify the Director of the Waste Management Division of this such refusal by the state, CRIT or local authority(ies). [See 40 CFR §§ 264.37, Permit Attachment Section G and Permit Appendix XIII.]

II.K. CONTINGENCY PLAN

II.K.1. <u>Implementation of Plan</u>

The Permittees shall comply with the requirements of 40 CFR §§ 264.50 through 264.56. The Permittees mustshall immediately carry out the provisions of the Contingency Plan, Permit Attachment Section G₂ and Permit Attachment Appendix XIII, whenever there is a fire, explosion, or release of hazardous waste or constituents which that could threaten human health or the environment. [See 40 CFR §§ 264.50 through 264.56.]

II.K.2. <u>Copies of Plan</u>

The Permittees shall maintain <u>both</u> a <u>hard</u> copy of the Contingency Plan, <u>Permit</u> <u>Attachment Section G and Permit Attachment Appendix XIII</u>, at the Facility <u>and an</u> <u>electronic copy on a publicly accessible website</u>, including all revisions to the plan, and <u>must submit a copy (andshall provide both a hard copy, and an electronic copy, and link to the online version (and both a hard and electronic copy of <u>and link to</u> all revisions) to all local police departments, fire departments, hospitals, and state and local emergency response teams that may be called upon to provide emergency services. <u>See also Permit Conditions I.K.4. and I.K.5.</u> The Contingency Plan, Permit Attachment Section G, and Permit Attachment Appendix XIII <u>isare</u> hereby incorporated into this Permit by this reference. [See 40 CFR § 264.53.]</u>

II.K.3. Amendments to Plan

II.K.3.a. The Permittees shall review and immediately amend, if necessary, the Contingency Plan, whenever:

II.K.3.a.i. The **F**acility permit is revised;

This draft permit has been created in accordance with 40 CFR § 124.6 as part of US EPA's proposed RCRA hazardous waste permit decision for the hazardous waste facility (EPA ID # AZD982441263) located on trust land of the Colorado River Indian Tribes at 2523 Mutahar Street, Parker, Arizona, 85344, and operated by Evoqua Water Technologies LLC.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE II, Page 14 September 20162018

II.K.3.a.ii. The plan fails in an emergency;

II.K.3.a.iii. The **fF**acility changes—in its design, construction, operation, maintenance, or other circumstances—in a way that materially increases the potential for fires, explosions, or releases of hazardous waste or hazardous waste constituents, or changes the response necessary in an emergency;

II.K.3.a.iv. The list of emergency coordinators changes; or

II.K.3.a.v. The list of emergency equipment changes. [See 40 CFR § 264.54.]

II.K.3.b. The Permittees shall submit to the Director a request for a Permit Modification in accordance with Permit Condition I.G.7., with the accompanying amended Contingency Plan. [See 40 CFR § 270.42.]

II.K.4. Emergency Coordinator

The Permittees shall ensure that a trained emergency coordinator is available at all times at the Facility or on call in case of an emergency, in accordance with 40 CFR § 264.55. [See 40 CFR §§ 264.52(d) and 264.55.]

II.L. MANIFEST SYSTEM

I.L.1. The Permittees shall comply with the manifest <u>and fee</u> requirements of 40 CFR §§ 260.4, 260.5, 264.70, 264.71, 264.72, and 264.76, 264.1300 et seq. and 270.30(1)(7) and (8). [See 40 CFR §§ 264.70, 264.71, 264.72, and 264.76. See also §, 264.1300 et seq., and 270.30(1)(7) and (8).]

II.L.1.a. If a significant discrepancydifference in quantity or type of hazardous waste listed on a manifest is discovered, as set forth in 40 CFR § 264.72(a)(1), the Permittees must attempt to reconcile

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE II, Page 15 September 20162018

the discrepancy. If not resolved within fifteen days, the Permittees must submit a letter report, including a copy of the manifest, to the Director- as set forth in 40 CFR § 264.72(c). [See 40 CFR § 264.72 and 270.30(l)(7).]

- II.L.1.b. An If the Facility accepts for treatment or storage any hazardous waste from an off-site source without an accompanying manifest, an unmanifested waste report must be submitted to the Director within 15 days of receipt of the unmanifested waste. [See 40 CFR §§264.76 and 270.30(l)(8).]
- II.L.1.c. Pursuant to 40 CFR § 264.71, electronic manifests that are obtained, completed, and transmitted in accordance with § 40 CFR § 262.20(a)(3) and used in accordance with 40 CFR § 264.71 in lieu of the paper manifest form are the legal equivalent of paper manifest forms bearing handwritten signatures, and satisfy for all purposes any requirement to obtain, complete, sign, provide, use, or retain a manifest. [See 40 CFR §§ 262.20(a)(3) and 264.71.]

II.M. RECORDKEEPING AND REPORTING

In addition to the recordkeeping and reporting requirements specified elsewhere in this Permit, the Permittees shall do the following:

II.M.1. Operating Record

- II.M.1.a. The Permittees shall maintain a written <u>Operating FRecord</u> at the <u>Fracility</u> in accordance with 40 CFR § 264.73-<u>and this Permit.</u> [See 40 CFR § 264.73.]
- II.M.1.b. The Permittees shall record and maintain, in the <u>oO</u>perating<u>+R</u>ecord for this Permit, <u>in accordance with Permit condition II.M.1.a.</u>, all monitoring,

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE II, Page 16 September 20162018

inspection, and other data compiled or reported under the requirements of this Permit in accordance with 40 CFR §§ 63.1211, 264.73-and, 264.1064-, and/or 264.1080, and/or Modules V or VI of this Permit. The Permittees shall also include in the Operating Record a log in which information shall be recorded for use in determining the exemptions described in the Subpart BB Compliance Plan and the Subpart CC Compliance Plan in accordance with 40 CFR §§ 264.1064(k), 264.1080 and 264.1089. The Permittees shall also maintain the test burn reports, data, and calculations in the operating record., and other RF 2 - related records in the Operating Record in accordance with Module V. [See Permit Condition Modules I-K., IV, V and VI, and Permit Conditions I.E.13., IV.I.1.b., IV.J.2., V.C.4.a., V.C.5.e., V.C.6.b., V.C.6.c., V.G., V.I.3. VI.D. and VI.E.1.b. and 40 CFR §§ 63.1211, 264.73 and 264.1064.]

- II.M.1.c. The Permittees shall maintain, in the Operating Record for this Permit, the manuals listed in the Operating and Maintenance Manuals Maintained on Site Table identified in Permit Attachment Appendix XXI. for as long as the equipment to which each manual pertains is in use. Whenever the list of manuals needs to be revised, the Permittees shall submit a request for a Permit Modification in accordance with Permit Condition I.G.7. along with the accompanying revised Table. [See 40 CFR §§ 63.8(c)(3) and 63.1209(b)(2).]
- II.M.1.d. ____The Permittees shall maintain; the required records in the ooperating FRecord for this Permit, the site specific CMS quality control performance evaluation test plan procedures for three years, except where the records must be maintained until closure in accordance with 40 CFR § 63.8(d).264.73(b), maintained for five years in accordance with Permit Conditions V.C.5.h. or V.G.1., or as otherwise required by this Permit. [See 40 CFR § 63.8(d).]Permit Conditions I.I.1., IV.J.4., V.C.2.iv., V.C.5.h., V.G.1., and VI.B.2.].
- II.M.1.e. For the purposes of the requirement that records be maintained "at

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE II, Page 17 September 20162018

the Facility" in accordance with this Permit condition, such records may be maintained in either hardcopy at the Facility or electronic format, if posted to and maintained on a publicly accessible website for the appropriate period, given the record.

II.M.2. Reporting Requirements

The Permittees shall comply with the reporting requirements of 40 CFR §§ 61.357, 63.1211, 264.77, 264.1089 and 264.1090, as appropriate, as well as any other reporting requirements of this Permit. To the extent that the cited regulatory requirements call for overlapping reporting of information, the Permittees may merge the information into one or more reports and need not provide duplicative information. [See 40 CFR §§-61.357, 63.1211, 264.77, 264.1089 and 264.1090.]

II.M.3. <u>Biennial Report</u>

The Permittees shall comply with the biennial reporting requirements of 40 CFR § § 264.75. [See 40 CFR §§ 264.75 and 270.30(1)(9).]

II.M.4. Subpart BB Recordkeeping and Reporting

In accordance with 40 CFR § 264.1064(m), if any "equipment" at the facility, as defined at 40 CFR § 264.1031, contains or contacts hazardous waste with an organic concentration of at least 10 percent by weight for 300 hours or more per calendar year and is subject to regulations at 40 CFR Part 60, Part 61, or part 63, and the Permittees elect to determine compliance with 40 CFR Part 264, Subpart BB by documentation of compliance with the regulations at 40 CFR Part 60, Part 61, or Part 63, pursuant to the relevant provisions of the regulations at 40 Part 60, Part 61, or Part 63, the documentation of compliance under the regulations at 40 CFR Part 60, Part 61, or Part 63 shall be kept with or made readily available with the facility operating record. Otherwise, the Permittees shall comply with the recordkeeping and reporting requirements described in 40 CFR §§ 264.1064 and 264.1065 in accordance with the RCRA Subpart BB standards, Permit Attachment Section N, and Permit Attachment Appendix XIX, incorporated herein by this reference. [See 40 CFR §§ 264.1031, 264.1064 and 264.1065, Permit Attachment Section N and Permit Attachment Appendix XIX. -See also Permit Condition

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE II, Page 18 September 20162018

I.K.101.]

II.M.5. Application Recordkeeping

Except as provided in Permit Condition I.J., the Permittees shall comply with the recordkeeping requirements described in 40 CFR § 270.10(i). [See 40 CFR § 270.10(i).]

II.N. GENERAL CLOSURE REQUIREMENTS

II.N.1. <u>Performance Standard</u>

- II.N.1.a. The Permittees shall close the Facility in accordance with Permit Conditions III.L., IV.M., and V.H., and 40 CFR Part 264, Subpart G, (40 CFR §§ 264.110 et seq.), Permit Attachment Section I, and Permit Attachment Appendices XV and XVII, each of which is incorporated herein by this reference. [See 40 CFR Part 264, Subpart G, (40 CFR §§264.110 et seq.), the RCRA Facility Closure Plan, Permit Attachment Section I, and Permit Attachment Appendices XV and XVII.]
- II.N.1.b. The Permittees shall close RF-1 in accordance with Permit Conditions I.K, and V.H., and 40 CFR Part 264, Subpart G, (40 CFR §§_264.110 et seq.), RF-1 Closure Plan, Permit Attachment Section I, and Permit Attachment Appendices XVI and XVII, each of which is incorporated herein by this reference. [See 40 CFR Part 264, Subpart G, (40 CFR §§264.110 et seq.), RF-1 Closure Plan, Permit Attachment Section I, and Permit Attachment Appendices XVI and XVII.]

II.N.2. <u>Closure Plan Review</u>

The Director reserves the right to review the closure plans at any time to ensure both the RCRA Facility Closure Plan and RF-1 Closure Plan contain all the requirements to meet the closure requirements of 40 CFR Part 264, Subpart G, (40 CFR §§_264.110 et seq.). This review may include any unusual activities, notices of violation, and inspection

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE II, Page 19 September 20162018

reports. [See 40 CFR Part 264, Subpart G.]

II.N.3. <u>Amendment to Closure Plans</u>

- II.N.3.a. The Permittees shall amend either or both the RCRA Facility Closure Plan and the RF-1 Closure Plan, in accordance with 40 CFR § 264.112(c), whenever necessary. [See 40 CFR § 264.112.]
- II.N.3.b. If the Director determines at any time that either or both closure plans require modification, the Permittees shall modify either or both closure plans as appropriate to incorporate findings identified by the Director's review in accordance with 40 CFR §§ 264.112(c)(4) and 270.42. [See 40 CFR §§ 264.112 and 270.42.]
- II.N.3.c. If, prior to the time the notice of closure required by Permit Condition II.N.4. is submitted, the Permittees determine that an amendment to the Closure Planeither or both closure plans is appropriate, the Permittees shall submit to the Director a request for a Permit Modification in accordance with Permit Condition I.G.7., with an accompanying revised closure plan or plans at least 180 days before initiation of closure activities in accordance with 40 CFR § 270.42. [See 40 CFR § 270.42.]

II.N.4. Notification of Closure

In addition to the Notice of Closure of RF-1 required by Permit Condition I.K., the Permittees shall notify the Director in writing at least 60 days prior to the date on which they expect to begin closure of any additional part of the Facility or to begin final closure of the Facility. [See 40 CFR § 264.112(d).]

II.N.5. <u>Time Allowed Ffor Closure</u>

Within 90 days after receiving the final volume of hazardous waste, the Permittees shall treat, remove from the unit or Facility, or dispose of on-site all hazardous waste and shall complete closure activities, in accordance with 40 CFR § 264.113 and the schedules

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE II, Page 20 September 20162018

specified in the Closure Plans, Permit Attachment Section I and Appendices XV and XVI. [See 40 CFR §§ 264.113 and 270.42.]

II.N.6. Disposal or Decontamination of Equipment, Structures, and Soils

The Permittees shall decontaminate and dispose of all contaminated equipment from the Facility, support structures, and soils in accordance with 40 CFR § 264.114 and the Closure Plans, Permit Attachment Section I, and Permit Attachment Appendices XV and XVI. [See 40 CFR § 264.114.]

II.N.7. <u>Certification of Closure</u>

The Permittees shall certify that the Facility has been closed in accordance with 40 CFR § 264.115 and the specifications in the Closure Plans, Permit Attachment Section I, and Permit Attachment Appendices XV and XVI. [See 40 CFR § 264.115.]

II.O. GENERAL POST-CLOSURE REQUIREMENTS

If waste is left in place (*e.g.* equipment, platforms, SWMUs), the Permittees shall submit a post-closure permit application in accordance with the requirements of 40 CFR Part 264, Subpart G. [See 40 CFR §§ 264.117 through 264.120.]

II.P. COST ESTIMATE FOR FACILITY CLOSURE

II.P.1. The Permittees' most recent closure cost estimates, for £ Facility-wide closure and RF-1 closure, respectively, are specified in Attachment 4 to the Closure Plan, Permit Attachment Section I₅; and Permit Attachment Appendix XV; and Attachment 4 to the RF-1 Closure Plan, Permit Attachment Section I and Permit Attachment Appendix XVI, which are each incorporated herein by this reference. [See 40 CFR §§ 264.142, 264.144, 264.197(c)(3) and (5), 264.228(c)(2), and 264.258(c)(2).]

II.P.2.

II.P.2.a. The Permittees must adjust the closure cost estimate for inflation

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE II, Page 21 September 20162018

within 60 days prior to each annual anniversary date of the establishment of the financial instrument(s) used to comply with 40 CFR § 264.143. Such adjustments will not be considered a change to this Permit and no application for Permit modification will be required. [40 CFR § 264.142(b).]

- II.P.2.b. If at any time during the operation of the Facility, the Permittees use a financial test or corporate guarantee to meet the financial responsibility requirements in accordance with 40 CFR §264.143(f), the Permittees must adjust the closure cost estimate for inflation within 30 days after the close of owner or operator's fiscal year, as appropriate, and before submission of updated information to the Director in accordance with 40 CFR § 264.142(b). [See 40 CFR § 264.142(b).]
- II.P.3. The Permittees must revise either or both closure cost estimates whenever there is a change in either or both of the Facility's Closure Plans in accordance with 40 CFR § 264.142(c). [See 40 CFR § 264.142(c).]
- II.P.4. The Permittees must keep the latest closure cost estimates (for RF-1 and the Facility-wide closure) at the Facility in accordance with 40 CFR § 264.142(d). [See 40 CFR § 264.142(d).]
- II.P.5. New, updated or revised financial assurance instruments and updated cost estimates must be submitted to the Director in accordance with 40 CFR §§ 264.142 and 264.143. [40 CFR §§ 264.142 and 264.143.]

II.Q. FINANCIAL ASSURANCE FOR FACILITY CLOSURE

The Permittees shall demonstrate continuous compliance with the requirements of 40 CFR § 264.143 by providing documentation of financial assurance, as required by and in accordance with 40 CFR § 264.151, in at least the amount of the cost estimates required by Permit Condition II.P. Requests for changes in financial assurance mechanisms demonstrating compliance with this Permit Condition II.Q. shall be submitted to the Director for review and approval in accordance with Permit Condition I.G.5. before being implemented. Such changes will not be

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE II, Page 22 September 20162018

considered a change to this Permit and no application for Permit modification will be required. [See 40 CFR §§ 264.143 and 264.151.]

II.R. LIABILITY REQUIREMENTS

- II.R.1. The Permittees shall demonstrate continuous compliance with the requirement of 40 CFR § 264.147(a) to have and maintain liability coverage for sudden and accidental occurrences in the amount of at least \$1 million per occurrence, with an annual aggregate of at least \$2 million, exclusive of legal defense costs. [See 40 CFR § 264.147(a).]
- II.R.2. Any request for a variance from the levels of financial responsibility required by Permit Condition II.R.1. will be treated as a request for a Permit modification in accordance with Permit Condition I.G.7 and 40 CFR § 124.5. Changes to the type of financial responsibility the Permittees choose to use to satisfy the requirements of Permit Condition II.R.1. will not be considered a change to this Permit and no application for a Permit modification will be required. A demonstration of "continuous compliance" with the requirement of 40 CFR § 264.147(a) within the meaning of Permit Condition II.R.1. will necessitate advance written notice of any such changes in the type of financial responsibility to the Director in accordance with Permit Condition I.G.
- II.S. <u>INCAPACITY OF OWNERS OR OPERATORS, GUARANTORS, OR FINANCIAL INSTITUTIONS</u>

The Permittees shall comply with 40 CFR § 264.148, whenever applicable. [See 40 CFR § 264.148.]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE III, Page 1 September 20162018

MODULE III - CONTAINERS

III.A. APPLICABILITY

This Module provides requirements for any containers used to store or treat hazardous waste at the Facility, including those received from off-site sources. Waste analysis requirements are contained in Module II, in Permit Condition II. CD., in Permit Attachment Section C, and in Permit Attachment Appendix IV, the Waste Analysis Plan. [See 40 CFR § 264.13.]

III.B. GENERAL REQUIREMENTS FOR CONTAINERS

- III.B.1. The Permittees shall not manage, store, treat, and/or consolidate hazardous waste in containers other than in the designated container storage areas listed in Table III-1 below. [See 40 CFR § 264.170.]
- III.B.2. The Permittees must maintain the Spent Carbon Container Storage Area with a containment capacity of at least 10,000 gallons. [See 40 CFR § 264.175(b)(3).]
- III.B.3. The Permittees shall not manage, store, and/or consolidate containers of hazardous wastes in excess of the maximum capacities for each individual container storage area identified in Table III-1.

TABLE III-1 CONTAINER STORAGE AREAS, SATELLITE ACCUMULATION AREAS, AND DESIGN CAPACITIES

Description	Location*	Capacity
Spent Carbon Container	Warehouse	100,000 gallons
Storage		
Satellite accumulation	North side of container	55 gallons
area	storage area	
Satellite accumulation	South side of container	55 gallons
area	storage area	

This draft permit has been created in accordance with 40 CFR § 124.6 as part of US EPA's proposed RCRA hazardous waste permit decision for the hazardous waste facility (EPA ID # AZD982441263) located on trust land of the Colorado River Indian Tribes at 2523 Mutahar Street, Parker, Arizona, 85344, and operated by Evoqua Water Technologies LLC.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE III, Page 2 September 20162018

Description	Location*	Capacity
Satellite accumulation	East of control room	55 gallons or less
area		
Satellite accumulation	Facility on site	55 gallons or less
area	screening laboratory	
Container storage area for	South east of H-1	40 cubic yards or
waste generated on-site	hopper	less per bin

* Note: Locations may vary due to facility needs. Permit Attachment Appendix III contains diagrams and maps with unit locations

- III.B.34. The Permittees must manage all containers used to store or otherwise manage hazardous waste at the Facility in accordance with 40 CFR Part 264, Subpart I. [See 40 CFR Part 264, Subpart I.]
- III.B.4<u>5</u>. Closure requirements for containers used to store or otherwise manage hazardous waste are included in Module II, in Permit Condition II.N, in this Module III, in Permit Condition III.L., Permit Attachment Section I and Permit Attachment Appendices XV and XVI. [See 40 CFR §§ 264.111 and 264.178.]

III.C. CONDITION OF CONTAINERS

The In meeting the obligation set forth in Permit Condition III.B.4., the Permittees shall maintain containers in good condition (*e.g.*, no severe rusting, apparent structural defects, etc.). If a container holding hazardous waste is not in good condition or, if the container begins to leak, the Permittees shall repair the container or place it into another suitable container or transfer the waste from such a container into a container that is in good condition. [See 40 CFR § 264.171.]

III.D. COMPATIBILITY OF WASTE WITH CONTAINER

III.D.1. The In meeting the obligation set forth in Permit Condition III.B.4., the Permittees must shall use containers that are made of or lined with materials that will not react with, and are otherwise compatible with, the hazardous wastes to be stored, so that the ability of the containers to contain the waste is not impaired. [See 40 CFR § 264.172.]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE III, Page 3 September 20162018

- III.D.2. For In meeting the obligation set forth in Permit Condition III.B.4., for all containers within a singular secondary containment system, the Permittees shall ensure that the containers are compatible with all wastes within that containment system. [See 40 CFR § 264.172.]
- III.D.3. The Permittees shall assure compliance with Permit Condition III.D.1. by utilization of the procedures (*e.g.*, testing of waste and containers) and equipment specified in the Waste Analysis Plan, Permit Attachment Section C and Permit Attachment Appendix IV.
- III.D.4. The Permittees shall conduct pre-acceptance characterization of waste, as specified in the Waste Analysis Plan, Permit Attachment Section C and Permit Attachment Appendix IV, and ensure proper precautions are taken so as to prevent accidental ignition or reaction of ignitable or incompatible wastes. [See 40 CFR §§ 264.172, 264.176 and 264.177.]

III.E. MANAGEMENT OF CONTAINERS

- III.E.1. The In meeting the obligation set forth in Permit Condition III.B.4., the Permittees shall always keep all containers holding hazardous waste closed during storage, except when it is necessary to add or remove waste. [See 40 CFR § 264.173(a).]
- III.E.2. The In meeting the obligation set forth in Permit Condition III.B.4., the Permittees shall nevernot open, handle, or store a container holding hazardous waste in a manner that may rupture the container or cause the container to leak. [See 40 CFR § 264.173(b).]
- III.E.3. Storage Configuration
- III.E.3.a. The In meeting the obligation set forth in Permit Condition III.B.4., the Permittees shall maintain adequate aisle space between rows of containers to allow for the unobstructed movement of personnel, fire protection equipment, spill control equipment, and decontamination equipment to any area of the Facility. [See 40 CFR § 264.35.]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE III, Page 4 September 20162018

- III.E.3.b. AIn meeting the obligation set forth in Permit Condition III.B.4., the Permittees shall ensure that a container holding hazardous waste mustis not be opened, handled, or stored in a manner which may rupture the container or cause it to leak. [See 40 CFR § 264.173(b).]
- III.E.3.c. The Permittees shall not exceed the maximum volumes of https://hazardous.nate-each.container-in-each.category-of-container-listed-in-Table III-2. Table III-2 represents information for the major types of containers managed at the Facility. Other containers of various volume and configuration may also be received. [See 40 CFR § 264.173.]Permit Attachment Appendix VIII.]

<u>TABLE III-2</u>

LIST OF CONTAINER TYPES AND VOLUMES

Container Type	Volume (ft ³)	Volume (US Gallons)
VSC/ASC 200/Drums	7.9	59
VSC/ASC 400	17.5	131
VSC/ASC 1000	44.9	336
VSC/ASC 2000	82.0	614
VSC 3000	164	1228
PV1000	44.9	336
PV2000	82.0	614
"Supersack"	Up to 67	Up to 500

III.F. CONTAINMENT SYSTEMS

III.F.1. The Permittees shall provide secondary containment for all hazardous waste containers in accordance with 40 CFR § 264.175(b) except that storage areas that store containers holding only wastes that do not contain free liquids need not have such a containment system so long as the storage area meets the requirements of 40 CFR § 264.175(c). [See 40 CFR § 264.175(b) and (c).]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE III, Page 5 September 20162018

III.F.2.

III.F.2.a. The Permittees shall remove all accumulated liquid, including spilled and/or leaked wasteswaste and all accumulated precipitation or run on from the sump or collection area in aas timely manner as is necessary to prevent overflow of the collection system. [See 40 CFR § 264.175(b)(5).]

III.F.2.b. At a minimum, removal of liquid shall occur within 24 hours of the initial accumulation of liquid, or sooner, based on inspection of the containment area. [See Permit Attachment Section F and Permit Appendix XII.]

III.F.2.c. If the collected material from a secondary containment system is a hazardous waste, it must be managed as a hazardous waste in accordance with all applicable requirements of this Permit and RCRA. [See 40 CFR § 264.175(b).]

III.F.2.dc. The Permittees shall address any spills or leaks from the pad and, if applicable, containment system in accordance with 40 CFR \$\ 264.15(c) and 264.171. [See 40 CFR \\$264.15(c) and 264.171.]

III.G. <u>AIR EMISSION CONTROLS FOR CONTAINERS</u>

III.G.1. The Permittees shall store and manage hazardous waste in containers in accordance with the requirements specified in 40 CFR Part 264, Subpart CC, Permit Attachment Section O and Permit Attachment Appendix XX. [See 40 CFR §264.179, and Part 264, Subpart CC. See also Permit Condition I.K.2.]

III.G.2. For containers exempted under 264.1082(c), the Permittees shall determine the average volatile organic concentration of the waste at the point of waste generation, in accordance with the procedures specified in 40 CFR § 264.1083(a). The average volatile organic concentration shall be determined over an annual timeframe, as specified in 40 CFR § 264.1083(a). [See 40 CFR §§ 264.1082(c) and 264.1083(a).]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE III, Page 6 September 20162018

- III.G.3. In accordance with 40 CFR § 264.1082(c)(1), for containers exempted under 264.1082(c)(1), the Permittees shall review and update, as necessary, the determination of average volatile organic concentration of the waste at the point of waste generation at least once every 12 months following the date of the initial determination for the hazardous waste streams managed and/or stored in such containers. [See 40 CFR §§ 264.1082 and 264.1083.]
- III.G.4. For any hazardous waste that has been treated at the Facility, the Permittees shall perform the applicable waste determinations for each treated hazardous waste placed in containers exempted under the provisions of 40 CFR § 264.1082(c)(2)(i) through (c)(2)(vi) in accordance with the procedures specified in 40 CFR §§ 264.1082(c)(2) and 264.1083(b). [See 40 CFR §§ 264.1082(c)(2) and 264.1083.]
- III.G.5. Certain hazardous wastes or volumes of hazardous wastes managed at the facility trigger air emission control requirements under the RCRA air emission control provisions at 40 CFR Part 264, Subpart CC (referred to as "CC"). For wastes subject to the requirements of RCRA CC that are not subject to one of the exemptions listed at 40 CFR § 264.1082(c), that are received in containers at the facility, in addition to any other applicable provisions in this Module, the Permittees shall:
 - III.G.5.a. Visually observe container condition and record the material (carbon size) and how full the container is by percentage as per Permit Attachment Appendix IV, Appendix B Tally Sheet;
 - III.G.5.b. This Permit Condition III.G.5.b. applies to: (1) any hazardous waste containers having a design capacity greater than 0.1 cubic meters and less than or equal to 0.46 cubic meters for which all hazardous waste in or entering the unit has an average volatile organic concentration at the point of waste origination of more than 500 parts per million by weight; and (2) any hazardous waste containers having a design capacity greater than 0.46 cubic meters that is not "in light material service" as that term is defined in 40 CFR § 265.1081, for which all hazardous waste in or entering the unit has an average volatile organic concentration at the point of waste origination of more than 500 parts per million by weight. These containers must comply with the "Container Level 1 standards" in

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE III, Page 7 September 20162018

accordance with 40 CFR Part 264, Subpart CC. [See 40 CFR § 264.1086(b) and (c).]

- HI.G.5.c. This Permit Condition III.G.5.c. applies to any hazardous waste containers having a design capacity greater than 0.46 cubic meters that is "in light material service" as that term is defined in 40 CFR § 265.1081, for which all hazardous waste in or entering the unit has an average volatile organic concentration at the point of waste origination of more than 500 parts per million by weight. These containers must comply with the "Container Level 2 standards" in accordance with 40 CFR Part 264 Subpart CC. [See 40 CFR § 264.1086(b) and (d).]
- HI.G.5.d. This Permit Condition III.G.5.d. applies to any hazardous waste containers having a design capacity greater than 0.1 cubic meters that is used for treatment of a hazardous waste by a waste stabilization process, for which all hazardous waste in or entering the unit has an average volatile organic concentration at the point of waste origination of more than 500 parts per million by weight. These containers must comply with the "Container Level 3 standards" in accordance with 40 CFR Part 264 Subpart CC. [See 40 CFR § 264.1086(b) and (e).]
- III.G.6.For containers that contain or contact hazardous wastes with organic concentrations of 10% by weight or less, the Permittees shall comply with 40 CFR §§ 264.1063 and 264.1064. [See 40 CFR §§ 264.1050(b), 264.1063(d), and 264.1064(k).]

III. H. INSPECTION SCHEDULES AND PROCEDURES

III.H.1. The Permittees shall, upon receipt of containers of hazardous waste, inspect the containers in accordance with Permit Attachment F and Permit Appendices IV and XII and shall also ensure the container is in good condition within the meaning of 40 CFR § 264.171. Pursuant to 40 C7FRCFR § 264.171, if any container is determined to be not in good condition or if it begins to or has leakedleak, the Permittees mustshall transfer the hazardous waste from the container to a container that is in good condition or manage the waste in some other way that complies with the provisions of this Permit. [See 40 CFR § 264.171.]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE III, Page 8 September 20162018

- III.H.2. The In meeting the obligation set forth in Permit Condition III.H.1., the
 Permittees shall conduct daily inspections of the Spent Carbon Container Storage
 Area and the containers stored there in accordance with Permit Attachment F and
 Permit Attachment Appendix XII and shall maintain daily records of inspections
 at the fFacility.
 - III.H.3. The Permittees shall, at a minimum, conduct weekly inspections of all areas where hazardous waste containers are stored or managed, in accordance with the provisions of and inspection schedule in Permit Attachment F and Permit Appendix XII, to detect. The Permittees must look for leaking containers and for deterioration of containers or and the containment system, which may be caused by corrosion or other factors. [See 40 CFR § 264.174.]
 - III.H.4. The Permittees' inspections of containers for compliance with 40 CFR Subpart CC as reflected in the Daily RCRA Inspection Checklist in Permit Attachment Appendix XII shall include inspection and monitoring of any air emission control equipment used to comply with the provisions of Permit Condition III.G. in-in accordance with a written plan and schedule in accordance with 40 CFR §the applicable requirements specified in 40 CFR §\$ 264.1084 through 264.1087. [See 40 CFR §§ 264.1084 through 264.1088-.]

III.H.5.

- HI.H.5.a. Prior to their receipt, identify any The Permittees shall follow the procedures set forth in Permit Attachment Appendix XX and 40 CFR Part 264 Subpart CC with respect to the inspections of hazardous waste containers-subject, including the provisions relating to repairs to the Container Level 1 Standards that will not or may not be emptied within 24 hours of their receipt at the Facility and conduct an inspection on or before receipt of such containers as follows:
 - III.H.5.a.i. Visually inspect the container, cover and closure devices to check for visible cracks, holes, gaps, or other open spaces into the interior

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE III, Page 9 September 20162018

of the container when the cover and closure devices are secured in the closed position;

- III.H.5.a.ii. Repair defects, if detected, in accordance with the requirements, including time frames, of 40 CFR § 264.1086(c)(4)(iii);
- III.H.5.a.iii. If a container used for managing hazardous waste remains at the facility for a period of 1 year or more, the owner or operator shall visually inspect the container and its cover and closure device(s) initially and thereafter, at least once every 12 months, to check for visible cracks, holes, gaps, or other open spaces into the interior of the container when the cover and closure devices are secured in the closed position. [See 40 CFR § 264.1086(c)(4).]
- HI.H.5.b. Prior to their receipt, identify any hazardous wastetransfers from defective containers subject to the Container Level 2 Standards that will not or may not be emptied within 24 hours of their receipt at the Facility and conduct an inspection on or before receipt of such containers in accordance with the requirements of 40 CFR § 264.1086(d)(4)... [See 40 CFR § 264.1086(d)(4)...]Part 264 Subpart CC and Permit Attachment Appendix XX..]
- III.H.5.c. Prior to their receipt, identify any hazardous waste containers subject to the Container Level 3 Standards and inspect and monitor the closed vent systems and control devices on such containers in accordance with the requirements of 40 CFR § 264.1086(e)(4). [See 40 CFR § 264.1086(e)(4).]

III.I.___ RECORD KEEPING AND REPORTING

III.I.1. For hazardous waste containers subject to the requirements of RCRACC, including those subject to one of the exemptions listed at 40 CFR § 264.1082(e), 40 CFR Part 264 Subpart CC, the Permittees shall comply with the applicable recordkeeping requirements of 40 CFR §§ 264.1086 and 264.1089. [See 40 CFR §§For hazardous waste containers subject to one of the exemptions listed at 40 CFR § 264.1082(c), the Permittees shall

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE III, Page 10 September 20162018

comply with the applicable recordkeeping requirements of 40 CFR § 264.1089. [See 40 CFR §§ 264.1082, 264.1086 and 264.1089.]

- III.I.2. For hazardous waste containers subject to the requirements of RCRA40 CFR Part 264 Subpart CC, including those subject to one of the exemptions listed at 40 CFR § 264.1082(c), -the Permittees shall comply with the applicable reporting requirements of 40 CFR § 264.1090. [See 40 CFR § 264.1090.]
- III.I.3. The Permittees shall retain sketches, drawings, or data demonstrating compliance with Permit Condition III.J.1., (location of buffer zone [15 m or 50 ft] and containers holding ignitable or reactive hazardous wastes)... [See 40 CFR §§ 264.176.]
- III.I.4. The Permittees shall retain sketches, drawings, or data demonstrating compliance with Permit Condition III.K.3., (location of incompatible wastes in relation to each other), where applicable. [See Permit Attachment Appendix IV (Waste Analysis Plan) and 40 CFR § 264.177.]
- III.I.5. The Permittees shall maintain at the Facility until closure is completed and certified by an independent, registered professional engineer, the following hazardous waste container-specific documents and information and allall versions, including amendments, revisions, and modifications to these documents and information: , of documentation demonstrating compliance with the hazardous waste container storage area requirements specified in 40 CFR § 264.175. [See Permit Attachment Section D and Permit Attachment Appendix VII.]
- III.I.5.a. For storage areas that store hazardous waste containers having free liquids, a description of the containment system to demonstrate compliance with container storage area provisions of 40 CFR § 264.175. This description must show the following:

III.I.5.a.i. Basic design parameters, dimensions, and materials of construction;

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE III, Page 11 September 20162018

III.I.5.a.ii. How the design promotes drainage or how containers are kept from contact with standing liquids in the containment system;

III.I.5.a.iiii. Capacity of the containment system relative to the number and volume of hazardous waste containers to be stored;

III.I.5.a.iv. Provisions for preventing or managing run on; and

III.I.5.a.v. How accumulated liquids can be analyzed and removed to prevent overflow.

III.I.5.b. For storage areas that store containers holding hazardous wastes that do not contain free liquids, a demonstration of compliance with 40 CFR 264.175(c), including:

III.I.5.b.i Test procedures and results or other documentation or information to show that the wastes do not contain free liquids; and

III.I.5.b.ii. A description of how the storage area is designed or operated to drain and remove liquids or how containers are kept from contact with standing liquids.

III.I.6. When management of managing ignitable or reactivehazardous waste or incompatible waste occurs at the Facility, the Permittees must document compliance with Permit Conditions III.J. and III.K. This documentation may be based on references to published scientific or engineering literature, data from trial tests (e.g., bench scale or pilot scale tests), waste analyses (as specified in the Waste Analysis Plan), or the results of the treatment of similar wastes by similar treatment processes and under similar operating conditions. [See Permit Attachment Appendix IV (Waste Analysis Plan) and 40 CFR § 264.17(c).]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE III, Page 12 September 20162018

III.J. SPECIAL CONTAINER PROVISIONS FOR IGNITABLE AND REACTIVE WASTES

- III.J.1. The Permittees shall not locate containers holding ignitable or reactive hazardous waste within 50 feet (15 meters) of the facility Facility property line. The physical location of this 50-foot boundary shall be permanently marked and maintained while the facility Facility is in operation. [See 40 CFR § 264.176.]
- III.J.2. The Permittees shall prevent accidental ignition or reaction of ignitable or reactive hazardous waste. The Permittees shall follow the procedures specified in the Waste Analysis Plan (Permit Attachment Appendix IV) regarding the identification of ignitable and reactive wastes. [40 CFR §§ 264.177(a) and 264.176.]
- III.J.3 The Permittees shall comply with the general requirements of 40 CFR § 264.17 for ignitable or reactive hazardous wastes managed or stored in containers at the Facility. [See 40 CFR § 264.17.]
- III.J.4. Containers of ignitable and reactive wastes shall be stacked no more than two containers high.

III.K. SPECIAL CONTAINER PROVISIONS FOR INCOMPATIBLE WASTE

- III.K.1. The Permittees shall not place incompatible hazardous wastes, or incompatible hazardous wastes and materials, in the same container unless such placement is performed in accordance with the provisions of 40 CFR § 264.17(b). [See 40 CFR §§ 264.17(b) and 264.177(a).]
- III.K.2. The Permittees shall not place hazardous waste in an unwashed container that previously held an incompatible waste or material. [See 40 CFR § 264.177(b).]
- III.K.3. The Permittees shall separate containers of incompatible hazardous wastes as specified in the Waste Analysis Plan. Storage containers with incompatible hazardous wastes shall be separated from other materialmaterials or be protected from other materials by means of a berm, dike, wall, or other device. [See 40 CFR § 264.177(c).]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE III, Page 13 September 20162018

III.K.4. The Permittees shall ensure that the management of any incompatible hazardous wastes at the Facility will not result in any leak, corrosion, compromise or failure of any secondary containment required by this Permit. [See 40 CFR § 264.175.]

III.L. <u>CLOSURE</u>

- III.L.1. At closure, all hazardous waste and hazardous waste residues must be removed from the containment system. Remaining containers, liners, bases and soil containing or contaminated with hazardous waste or hazardous waste residues must be decontaminated or removed. [See 40 CFR § 264.178.]
- III.L.2. At closure, the Permittees must manage any hazardous waste removed from the containment system in accordance with the requirements of this Permit. [See comment to 40 CFR § 264.178.]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 1 September 20162018

MODULE IV - STORAGE IN TANKS

IV.A. <u>APPLICABIL</u>ITY

- AllExcept as otherwise specifically set forth in this Permit, all hazardous waste tank systems and tank like systems (Tank Systems) managed at the Facility must comply with the design, installation, and other requirements for "new tank systems" at 40 CFR § 264.192, incorporated herein by this reference, as opposed to the requirements for "existing tank systems" at 40 CFR § 264.191. [See 40 CFR § 260.10, 264.191 and 264.192.]
- Except as otherwise specifically set forth in this Permit, the requirements of 40 CFR §Part 264, Subpart J, Subpart BB (Subpart BB), and Subpart CC (Subpart CC), and 40 CFR § 61, Subpart FF (Subpart FF) are applicable to the hazardous waste tanks systems (T-1, T-2, T-5, T-6, and T-18) that are used to store or otherwise managetreat hazardous waste at the Facility. MapA map of the Tanks systems' Systems' locations can be found in the Permit Attachment Appendix III. In addition, the requirements of 40 CFR Part 264, Subpart BB (Subpart BB) or Subpart CC (Subpart CC) are applicable to various tanks, containers, and equipment located at the Facility. Certain air emission control requirements also apply to Tank T-11, as indicated in Permit Condition IV.G.1. and Table IV-2. [See Permit Attachment Section D, Permit Attachment Appendix XIX, Permit Attachment Appendix XX, and 40 CFR Part 264, Subpart J, Subpart BB and Subpart CC.]
- IV.A.3. This module also contains Permit Conditions for the Hoppers H-1 and H-2, which are ancillary equipment to Tank Systems T-1, T-2, T-5 and T-6 and are used to transport or feed hazardous waste to these Tank Systems. These Hoppers are definedconstrued as "open-ended valves or lines" under RCRA's air emissions requirements found at 40 CFR Part 264, Subpart BB, and as "individual drain systems" under the Clean Air Act's air emission control requirements for individual drain systems found at 40 CFR Part 61, Subpart FF.
- IV.A.4. Table IV-1 below provides descriptions of the hazardous waste tank systems Tank Systems that are discussed in this Module and that are subject to the permit conditions of this Module. The information in Table

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 2 September 20162018

IV-1 pertaining to Hoppers H-1 and H-2 reflects the current descriptions of the hoppers, and, in brackets, and the descriptions of the hoppers after implementation of the work described in Permit Condition IV.E.6. The descriptions in brackets will apply only after new hopper construction is complete.

TABLE IV-1 INFORMATION ABOUT HAZARDOUS WASTE TANK SYSTEMS

Tank/Ancillary Equipment No. & Description	Tank/Ancillary Equipment Materials Ofof Construction	Tank/Ancillary Equipment Dimensions	Tank/Ancillary Equipment Design Capacity (Gallons)	Tank/Ancillary Equipment Maximum Allowable Design Vapor
				Pressure (kPa)
T-1 spent carbon storage tank	300 Series Stainless Steel, Fixed Roof	16'-0" Straight Side 10'-0" Diameter 8'-0" 62° Bottom Cone	8,319 gal.	Atmospheric
T-2 spent carbon storage tank	300 Series Stainless Steel, Fixed Roof	16'-0" Straight Side 10'-0" Diameter 8'-0" 62° Bottom Cone	8,319 gal.	Atmospheric
T-5 spent carbon storage tank	300 Series Stainless Steel, Fixed Roof	16'-0" Straight Side 10'-0" Diameter 8'-0" 62° Bottom Cone	8,319 gal.	Atmospheric
T-6 spent carbon storage tank	300 Series Stainless Steel, Fixed Roof	16'-0" Straight Side 10'-0" Diameter 8'-0" 62° Bottom Cone	8,319 gal.	Atmospheric
T-18 RF-2 Feed Tank	300 Series Stainless Steel	7'-6" Straight Side 10'-4.5" Diameter	6,500 gal.	Atmospheric

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 3 September 20162018

Tank/Ancillary Equipment No. & Description	Tank/Ancillary Equipment Materials Ofof Construction	Tank/Ancillary Equipment Dimensions	Tank/Ancillary Equipment Design Capacity (Gallons)	Tank/Ancillary Equipment Maximum Allowable Design Vapor Pressure (kPa)
		9'-4.75" 60°		(
		Bottom		
		Cone		
(continued on no	<u>ext page)</u>			
H-1	Mild Steel_	14' length	5000 lb.	Atmospheric
Outdoor spent	[Stainless	x 8' width	capacity_	
carbon	Steel]*	x 7' height_	[270 cubic	
unloading		[14' length	feet]*	
hopper		x 7' width		
		x 9' height]*		
H-2	Mild Steel	4' length	5000 lb.	Atmospheric
Indoor spent	[Stainless	x 4' width	capacity [50]	
carbon	Steel]*	x 4' height_	<pre>cubic feet]*</pre>	
unloading		[6' length		
hopper		x 5' width		
		x 5' height]*		

^{*} The descriptions in brackets will apply only after new hopper construction is complete.

IV.B. GENERAL REQUIREMENTS FOR TANK SYSTEMS

- **IV.B.1.** Tank design capacities for the tanks and the hoppers are shown in Table IV-1. This design capacity for each tank or hopper shall not be exceeded.
- IV.B.2. Prior to the installation of any new tank systems, tank-like systemshazardous waste Tank Systems or components, the Permittees shall submit to the Director the information required in a Part B permit application for new tank systems Tank Systems or components in accordance with 40 CFR §§ 264.192, along with an accompanying request for a permit modification in accordance with Permit Condition I.G.7. (See 40 CFR §§ 264.192 and 270.42.)

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 4 September 20162018

- IV.B.3. Hoppers H-1 and H-2, described in Table IV-1, are considered ancillary equipment to Tanks T-1, T-2, T-5 and T-6. In meeting the obligations set forth in Permit Condition IV.A.2., the Permittees shall ensure that H-1 and mustH-2 meet each of the requirements applicable to ancillary equipment that are set forth in 40 CFR Part 264, Subpart J, which is incorporated herein by this reference. (See 40 CFR § 264.190 et seq.)
- IV.B.4. Pursuant to the Schedule of Compliance set forth in Permit Condition I.K., the The Permittees must obtain and submit written structural integrity assessments for Hoppers H-1 and H-2 that meet the requirements of 40 CFR § 264.192(a) as follows:
 - Pursuant to the Schedule of Compliance set forth in Permit Condition I.KIV.E., the Permittees must obtain and submit to the Director written assessments for Hopper H-1 and any future Hopper H-1 replacements in accordance with Permit Condition IV.E.6. -- that meet the requirements of 40 CFR § 264.192(a) and that demonstrate compliance with 40 CFR § 264.192. The Permittees must maintain a copy of these assessments on file at the Facility in accordance with 40 CFR § 264.192(g). [See 40 CFR § 264.192, including 40 CFR § 264.192(e) and Permit Condition I.KIV.E.6.]
 - Pursuant to the Schedule of Compliance set forth in Permit Condition I.KIV.E., the Permittees must obtain and submit to the Director written assessments for Hopper H-2 and any future Hopper H-2 replacements in accordance with Permit Condition IV.E.6. that meet the requirements of 40 CFR § 264.192(a) and that demonstrate compliance with 40 CFR § 264.192. The Permittees must maintain a copy of these assessments on file at the Facility in accordance with 40 CFR § 264.192(g). [See 40 CFR § 264.192, including 40 CFR § 264.192(e) and Permit Condition I.KIV.E.6.]

IV.C. CONDITION OF TANK SYSTEMS

IV.C.1. The Permittees shall maintain hazardous waste tank systems in good condition (e.g., no severe rusting, apparent structural defects, etc.). If a tank system holding hazardous waste is not in good condition or, if the tank system begins to leak, the

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 5 September 20162018

Permittees shall repair the tank system or transfer the waste from such a tank system into one or more tanks systems or containers that are in good condition. [See 40 CFR § 264.171.]

IV.D. COMPATIBILITY OF WASTE WITH TANK SYSTEMS

—IV.DC.1. Hazardous wastes or treatment reagents must not be placed in a tank system if they could cause the tank, its ancillary equipment, or the tank's containment system to rupture, leak, corrode, or otherwise fail. [See 40 CFR § 264.194(a).]

IV.ED. MANAGEMENT OF TANK SYSTEMS

- —**IV.ED.1.** The Permittees must use appropriate controls and practices to prevent spills and overflows from tank systems or containment systems. [See 40 CFR § 264.194(b).]
 - **IV.E.2.** The Permittees must utilize These controls and practices. include, at a minimum: appropriate spill prevention controls (*e.g.*, check valves, dry disconnect couplings), overfill prevention controls (*e.g.*, level sensing devices, high level alarms, automatic feed cutoff, or bypass to a standby tank), and maintenance of sufficient freeboard in uncovered tanks and H-1 to prevent overtopping by wind action or by precipitation.- [See 40 CFR § 264.194(b).]
 - **IV.E.3D.2.** The Permittees shall ensure that the unloading and feeding of hazardous waste into H-1 and H-2 are done in a manner that prevents the migration of hazardous waste from these units. The Permittees may not use the-units H-1 or H-2 for hazardous waste storage and are required to pump any hazardous waste fed into H-1 or H-2 into Tanks T-1, T-2, T-5 or T-6 as soon as practical, even if carbon regeneration operations at the Facility have ceased or been curtailed.

IV.F.E. <u>CONTAINMENT SYSTEMS</u>

IV.FE.1. The Permittees must maintain secondary containment in accordance with the requirements of 40 CFR § 264.193. [See 40 CFR § 264.193.]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 6 September 20162018

- —IV.FE.2.— The secondary containment must be designed or operated to contain 100 percent of the capacity of the largest hazardous waste tank within its boundary, and must be designed and operated to prevent run-on or infiltration of precipitation into the secondary containment system unless the collection system has sufficient excess capacity to contain run-on or infiltration. [See 40 CFR §§ 264.193(e)(1)(i), (ii), (iii) and (iv) and Permit Attachment Appendix IX.]
- —**IV.FE.3.** The Permittees shall maintain the secondary containment in a manner so as tothat will prevent any migration of wastes or accumulated liquid out of the system to the soil, ground watergroundwater, or surface water at any time during the use of the tank systems Tank Systems. The Permittees must ensure that the secondary containment is free from cracks or gaps by maintaining a sealant on any such areas that is compatible with the spent carbon. [See 40 CFR §§ 264.193(b)(1) and (e)(1)(iii).]
- The Permittees must retain the containment volume of secondary containment within the concrete pad that serves as the secondary containment for Tanks T-1, T-2, T-5 and T-6 at or above the 9,847 gallons at all times-that these tanks remain in service. The maximum spent carbon tank volume for each of Tanks T-1, T-2, T-5 and T-6 is 8,319 gallons and the calculated applicable rainfall volume for the secondary containment area for Tanks T-1, T-2, T-5 and T-6 is 1,528 gallons. The secondary containment volume in this area must therefore meet the total required volume of 9,847 gallons. [See 40 CFR § 264.193(e) and Permit Attachment Appendix IX.]
- **IV.FE.5.** The Permittees shall maintain the double walled tank T-18 in accordance with 40 CFR 264.193(e)(3). [See 40 CFR § 264.193(e)(3).]
- ———IV.FE.6. Spent Carbon Unloading Hopper H-1Hoppers
 - TV.FE.6.a. In accordance with the Compliance Schedule set forth in Permit Condition I.K., the Hopper Containment. The Permittees shall submit to EPA for approval a work plan with for implementation of the requirements for the secondary containment for Hopper H-1, and, at the Permittees' option, for Hopper H-2 (Hopper Work Plan), to the Director for approval in accordance with Permit Condition I.G.5. within ninety (90) days after the final Permit is effective. The Hopper

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 7 September 20162018

Work Plan shall include a schedule for providing secondary containment for the spent carbon unloading Hopper H-1 (and H-2, if appropriate) in accordance with 40 CFR § 264.193. This schedule shall provide for completion of implementation of the requirements for the secondary containment for Hopper H-1 (and H-2, if appropriate) no later than one (1) year from the effective date of this Permit. [See 40 CFR § 264.193.]

- IV.FE.6.b.i. Until such time as secondary containment that meets the requirements of 40 CFR § 264.193(f) and Permit Condition IV.E.6.a. is provided for Hopper H-1, the Permittees shall have the integrity of Hopper H-1 assessed by a professional engineer within one hundred and eighty (180) days after the final Permit is effective in accordance with Permit Condition IV.E.6.b.ii. [See 40 CFR §§ 264.191, 264.193(i), and 270.11(d).]
- IV.E.6.b.ii. Until such time as the secondary containment for Hopper H-1 is provided in accordance with 40 CFR § 264.193(f) and Permit Condition IV.FE.6.a., the Permittees must conduct a leak test-, (or other integrity assessment that meets the requirements of 40 CFR § 264.191(a) and (b)(5)(ii)), to ensure the integrity of Hopper H-1 at least annually from the date of the leak test or other integrity assessment required in Permit Condition I.K. and maintain a record of the results of each such assessment in the operating recordOperating Record at the Facility and otherwise comply with the requirements of 40 CFR § 264.193(i)(3), incorporated herein by this reference. [See 40 CFR §§§ 264.191, 264.193(i and 270.11(d).]
- IV.FE.6.b.ii. Until such time as iii. If the secondary containment for Hopper H-1 is not implemented within a year from the effective date of this Permit, as provided in accordance with Permit Condition IV.FE.6.a., the Permittees must perform daily inspections of the spent carbon unloading. Hopper H-1 in accordance with shall submit to the Director a contingent closure plan and proof of financial responsibility meeting the requirements of 40 CFR § 264.195(f). [See 40 CFR § 264.195(f).]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 8 September 20162018

If the secondary containment for Hopper H-1 is not implemented within a year from the effective date of this Permit, as provided in accordance with Permit Conditions I.K.7.the contingent closure plan and IV.F.6.a., the Permittees shall be subject to the proof of financial responsibility requirements of Permit Conditions I.K.9. and II.M.3., and 40 CFR § 264.197(c), incorporated herein by this reference.) shall be implemented. [See also 40 CFR § 264.197(c).]

H-2, in accordance with Permit Condition IV.E.6., the Permittees shall maintain the secondary containment for the spent carbon unloading Hopper H-2 in the container storage warehouse in accordance with 40 CFR § 264.193(e)(1). The pad under H-2 serves as a liner external to the hopper, providing secondary containment. [See 40 CFR § 264.193(e)(1).].

IV.G. AIR EMISSION CONTROLS

IV.E.8. Once the Permittees have completed implementation of the requirements for secondary containment for spent carbon unloading Hopper H-1 (and H-2, if included in the approved Hopper Work Plan), in accordance with the approved Work Plan submitted pursuant to Permit Condition IV.E.6.a, the Permittees shall maintain the secondary containment for H-1 (and H-2, if included in the approved Hopper Work Plan), in accordance with 40 CFR § 264.193. [See 40 CFR § 264.193.]

IV.F. REVISIONS TO COMPLIANCE PLANS

- IV.F.1. The Permittees shall submit a revised Subpart BB Compliance Plan,
 Permit Attachment Appendix XIX, and, if necessary, a revised Permit
 Attachment Section N, in accordance with Permit Conditions I.G.7 and
 I.K.1. [See also Permit Conditions I.G.7 and I.K.1, Permit Attachment
 Appendix XIX, and Permit Attachment Section N.]
- IV.F.2. The Permittees shall submit a revised Subpart CC Compliance Plan,

 Permit Attachment Appendix XX and, if necessary, a revised Permit

 Attachment Section O, in accordance with Permit Conditions I.G.7 and

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 9 September 20162018

I.K.2. [See also Permit Conditions I.G.7 and I.K.2, Permit Attachment Appendix XX, and Permit Attachment Section O.]

IV.G. AIR EMISSION CONTROLS

- Tank <u>systemsSystems</u> T-1, T-2, T-5, T-6, T-11 and T-18 are subject to air emission control requirements pursuant to this Permit. Tanks T-1, T-2, T-5, T-6 and T-18 and <u>hoppersHoppers</u> H-1 and H-2 are equipped with closed vent systems leading to air pollution control devices. <u>[See Permit Attachment Sections N and O, Permit Attachment Appendices XIX and XX, Permit Attachments Subpart BB Compliance Plan and Subpart FF Compliance Plan and 40 CFR Part 61 and §§ 264.1050 et seq., 264.1087, 264.1088, 264.1089, and 264.1090.]</u>
 - The Permittees must comply with the RCRA-and CAA regulations that are identified in the column labeled "Air Emission Control Regulations Applicable to this Unit" in Table IV-2 and that relate to the emissions standards, monitoring records, reporting and management requirements for the correlating units, *i.e.*, tanksTanks T-1, T-2, T-5, T-6, T-11 and T-18, and their associated ancillary equipment, (H-1 and H-2), and the carbon adsorbers WS-1, WS-2, and WS-3, and their associated closed vent systems (e.g. hoses/piping and connections). [See Permit Attachment Sections N and O, Permit Attachment Appendices XIX and XX, Permit Attachments Subpart BB Compliance Plan and Subpart FF Compliance Plan and 40 CFR Part 61 and §§ 264.1050 et seq., 264.1087, 264.1088, 264.1089, and 264.1090.]
 - IV.G.1.b. The Permittees may elect to determine compliance with the RCRA air emissions standards for equipment either by documentation pursuant to 40 CFR § 264.1064, or by documentation of compliance with the regulations at 40 CFR Parts 60, 61, or 63 pursuant to the relevant provisions of the regulations at 40 CFR Parts 60, 61, or 63. The documentation of compliance under regulations at 40 CFR Parts 60, 61, or 63 shall be kept with or made readily available with the Facility Operating Record. [The Subpart FF Compliance Plan is attached for informational purposes only and is not considered a part of this Permit.]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 10 September 20162018

The requirements of 40 CFR Part 264 Subpart CC do not apply to any tank that the Permittees certify is equipped with and operating air emission controls in accordance with the requirements of an applicable Clean Air Act regulation codified under 40 CFR Parts 60, 61, or 63. Information relating to this deferral from the RCRA Subpart CC standards to applicable CAA standards must be kept in the Facility Operating Record for as long as the deferral is being invoked for the unit in accordance with 40 CFR §§ 264.1089(a) and (j). [See also 40 CFR § 264.1080(b)(7) and Permit Conditions I.K.2. and II.M.1.]

IV.G.2.

- IV.G.2.a. If sampling and analysis or operator knowledge of the waste entering Tank T-11 demonstrates that the average annual Volatile Organic concentration of the waste entering the unit is greater than or equal to 500 parts per million by weight, the Permittees shall ensure that tank T-11 complies with the "Air Emission Control Regulations Applicable to this Unit" in Table IV-2.
- IV.G.2.b. For Hoppers H-1 and H-2, the The Permittees must ensure that Hoppers H-1 and H-2 are at all times in compliance with either 40 CFR Part 264, Subpart BB requirements for open ended valves or lines, or alternatively, Permittees may elect to comply with 40 CFR Part 61, Subpart FF requirements for individual drain systems, as set forth in the column labeled "Air Emission Control Regulations Applicable to this Unit" in Table IV-2. Permittees are authorized to open the hoppers during spent carbon feed operations, including those involving hazardous and/or non-hazardous waste streams, and for maintenance and/or repair activities. [See 40 CFR §§ 264.1050 et seq., and §§ 61.340 et seq. See also Permit Condition I.K.101.]
- **IV.G.2.c.** For carbon adsorber WS-2 and the piping, connections, and any flow-inducing devices that transport gas or vapor from a piece or pieces of equipment to WS-2, the Permittees must ensure that WS-2, and any such piping, connections and devices, are at all times in compliance with either 40 CFR Part 264, Subpart BB requirements for closed-vent systems and control devices-or, or alternatively,

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 11 September 20162018

Permittees may elect to comply with 40 CFR Part 61, Subpart FF requirements for closed vent systems and control devices, as set forth in the column labeled "Air Emission Control Regulations Applicable to this Unit" in Table IV-2. [See 40 CFR §§ 264.1050 et seq., and §§ 61.340 et seq. See also Permit Condition I.K.101.]

- IV.G.3. In accordance with Permit Attachment Section N and Permit Attachment Appendix XIX, the Permittees must comply with the applicable requirements of 40 CFR Part 264, Subpart BB. [See 40 CFR Part 264, Subpart BB. See also Permit Condition I.K.101.]
- IN.G.4. In accordance with Permit Attachment Section O and Permit Attachment Appendix XX, the Permittees must comply with the record-keeping and reporting requirements of 40 CFR §§ 264.1089(f)(1) and 264.1090(a) when operating the scrubber, recycler, boiler and cooling tower blowdown storage tank, T-11. Tank T-11. [See Permit Attachment Section O, Permit Attachment Appendix XX, and 40 CFR §§ 264.1089(f)(1) and 264.1090(a).]
- **IV.G.5.** The Permittees shall maintain and operate the air pollution control equipment at the Facility in a manner consistent with good air pollution control practice for minimizing emissions. [See, e.g., 40 CFR §264.31.]

TABLE IV-2 MANAGEMENT OF EACH TANK SYSTEM, HOPPERS AND THE AIR POLLUTION CONTROL DEVICES

Tank or	Description	Air Emission Control Requirements
Unit No.		Applicable to this Unit
T-1	Spent Carbon Storage Tank. Tank T-1 vapors are controlled by a closed vent system leading to a carbon adsorber (WS-1).	40 CFR Part 61, Subparts A and FF and 40 CFR §264.1089(j).), or alternatively, 40 CFR Part 264, Subpart CC.
T-2	Spent Carbon Storage Tank. Tank T-2 vapors are controlled by a closed vent system leading to a carbon adsorber (WS-1).	40 CFR Part 61, Subparts A and FF and 40 CFR §264.1089(j).), or alternatively, 40 CFR Part 264, Subpart CC.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 12 September 20162018

Tank or	Description	Air Emission Control Requirements
Unit No.		Applicable to this Unit
T-5	Spent Carbon Storage Tank. Tank T-5	40 CFR Part 61, Subparts A and FF and
	vapors are controlled by a closed vent	40 CFR §264.1089(j):), or alternatively,
	system leading to a carbon adsorber	40 CFR Part 264, Subpart CC.
	(WS-1).	
T-6	Spent Carbon Storage Tank. Tank T-6	40 CFR Part 61, Subparts A and FF and
	vapors are controlled by a closed vent	40 CFR §264.1089(j).), or alternatively,
	system leading to carbon adsorber	40 CFR Part 264, Subpart CC.
	(WS-1).	
(continued o	on next page)	
T-11	Scrubber/ Recycle/	40 CFR §§ 264.1082(c)(1),
	Boiler and Cooling Tower Blow-	264.1089(f)(1) and 264.1090(a).
	Down Water Storage Tank	Tank T-11 is subject to monitoring and
		record keepingrecordkeeping
		requirements of 40 CFR Part 264,
		Subpart CC. If sampling and analysis or
		operator knowledge of the waste entering
		Tank T-11 demonstrates that the average
		annual Volatile Organic concentration of
		the <u>hazardous</u> waste entering the unit is
		greater than or equal to 500 parts per
		million by weight, the Permittees shall at
		such time ensure that tank T-11 meets the
		additional requirements of 40 CFR §§
		264.13(b)(8), 264.1082, 264.1084 and
		264.1087.
T-18	Hearth feed tank or spent carbon feed	40 CFR Part 61, Subparts A and FF and
1-10	tank. Tank T-18 vapors are controlled	40 CFR \$264.1089(j).), or alternatively,
	by a closed vent system leading to a	40 CFR 9204.1089(J .) , of alternativery, 40 CFR Part 264, Subpart CC.
	•	40 CFK Fait 204, Subpart CC.
П 1	carbon adsorber (WS-3).	40 CED 88 61 01 through 61 10 61 246
H-1	Outdoor spent carbon unloading	40 CFR §§ 61.01 through 61.19, 61.346
	hopper (open ended line; individual	(or <u>alternatively</u> , 40 CFR Part 264,
	drain system). Hopper H-1 vapors are	Subpart BB), and Permit Conditions
	controlled by a closed vent system	I.K. 10 1., II.H.4. and IV.G.3.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 13 September 20162018

Tank or	Description	Air Emission Control Requirements
Unit No.	Description	Applicable to this Unit
CIII 110.	leading to a carbon adsorber (WS-2).	rippicusie to this Ont
H-2	Indoor spent carbon unloading hopper (open ended line; individual drain system). Hopper H-2 vapors are controlled by a closed vent system leading to a carbon adsorber (WS-2).	40 CFR §§ 61.01 through 61.19, 61.346 and 264.1064(m) (or 40 CFR Part 264, Subpart BB), and Permit Conditions I.K.101., II.H.4. and IV.G.3.
WS-1	Carbon Adsorber No.1 and associated Closed Vent System (e.g. connections and hoses/piping) for tanks T-1, T-2, T-5, and T-6. WS-1, and the piping, connections, and any flow-inducing devices that transport gas or vapor from a piece or pieces of equipment to WS-1, is an air pollution control device.	40 CFR §§ 61.01 through 61.19, 61.349, 61.354(d), 264.1089(j), or alternatively, 40 CFR Part 264, Subpart CC, and Permit Conditions II.H.4. and IV.G.3.
WS-2	Carbon Adsorber No.2 and associated Closed Vent System (e.g. connections and hoses/piping) for hoppers H-1 and H-2. WS-2, and the piping, connections, and any flow-inducing devices that transport gas or vapor from a piece or pieces of equipment to WS-2, is an air pollution control device.	40 CFR §§ 61.01 through 61.19, 61.349, 61.354(d), and 264.1064(m) (or_alternatively, 40 CFR Part 264, Subpart BB, for closed vent systems and control devices) and Permit Conditions I.K.101., II.H.4. and IV.G.3.
WS-3	Carbon Adsorber No.3 and associated Closed Vent System (e.g. connections and hoses/piping) for tank T-18. WS-3, and the piping, connections, and any flow-inducing devices that transport gas or vapor from a piece or pieces of equipment to WS-3, is an air pollution control device.	40 CFR §§ 61.01 through 61.19, 61.349, 61.354(d), 264.1089(j), or alternatively, 40 CFR Part 264, Subpart CC, and Permit Conditions II.H.4. and IV.G.3
Closed	Hoses/piping and connections leading	40 CFR §§ 61.01 through 61.19, 61.349,
Vent	from tanks to adsorbers. The piping,	61.354(d), 264.1089(j), or
Systems	connections, and any flow-inducing	alternatively,40 CFR Part 264, Subpart
Connected	devices that transport gas or vapor	CC, and Permit Conditions II.H.4. and
to WS-1	from the hazardous waste tanks to air	IV.G.3.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 14 September 20162018

Tank or	Description	Air Emission Control Requirements
Unit No.		Applicable to this Unit
and WS-3	pollution control devices, such as	
	WS-1, and WS-3, are closed vent	
	systems.	
Closed	Hoses/piping and connections leading	40 CFR §§ 61.01 through 61.19, 61.349,
Vent	from hoppers to adsorbers. The	61.354(d), 264.1064(m), (or
Systems	piping, connections, and any flow-	alternatively, 40 CFR Part 264, Subpart
Connected	inducing devices that transport gas or	BB, for closed vent systems) and Permit
to WS-2	vapor from the hoppers to an air	Conditions I.K. 10 1., II.H.4. and IV.G.3.
	pollution control device, such as WS-	
	2, are closed vent systems.	

- IV.G.6. For hazardous waste managed and/or stored on site in any tank systems Tank Systems that are not equipped with air pollution control devices installed prior to December 6, 1996, the Permittees shall determine the average volatile organic concentration of the waste at the point of waste generationorigination, in accordance with the procedures specified in 40 CFR § 264.1083(a). The average shall be determined over an annual timeframe, as specified in 40 CFR § 264.1083(a). In accordance with 40 CFR § 264.1082(c)(1), the Permittees shall review and update, as necessary, this determination at least once every twelve (12) months following the date of the initial determination for the hazardous waste streams managed and/or stored in such containers. [See 40 CFR §§ 264.1082 and 264.1083.]
- For any hazardous waste that has been treated at the Facility, the Permittees shall perform the applicable waste determinations for each treated hazardous waste placed in tanks that are exempted under the provisions of 40 CFR § 264.1082(c)(2)(i) through (c)(2)(vi) in accordance with the procedures specified in 40 CFR § 264.1083(b). [See 40 CFR § 264.1083.]
- **IV.G.8.** Certain hazardous wastes or volumes of hazardous wastes managed at the fFacility trigger air emission control requirements under either the RCRA air emission control provisions at 40 CFR Part 264, Subpart CC₂ or the Clean Air Act air emission control provisions at 40 CFR Part 61, Subpart FF, or both. For hazardous wastes managed in Tank Systems at the Facility that are subject to the requirements of either RCRA Subpart CC-or CAA Subpart FF or both, and that are not subject to one of the exemptionspartial exemption listed at 40 CFR §

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 15 September 20162018

264.1082(c), that are managed in tank systems at the Facility, (1), in addition to the requirements in Permit Condition III.G.1, the Permittees following conditions shall apply:

This Permit Condition IV.G.87.a.i. applies to any hazardous waste tank that meets all of the conditions specified in 40 CFR § 264.1084(b)(1)(i) through (iii), which is not equipped with a carbon canister meeting the requirements of 40 CFR § 61, Subpart FF. The Permittees must control air pollutant emissions from such tanks in accordance with the Tank Level 1 controls specified in 40 CFR § 264.1084(c) or the Tank Level 2 controls specified in 40 CFR § 264.1084(d). -If Tank Level 1 or Tank Level 2 controls apply, the Permittees must perform inspections, recordkeeping and reporting required for tanks subject to Tank Level 1 or Tank Level 2 controls, as applicable. [See 40 CFR §§ 264.1084(b)(1), (c) and (d).]

IV.G.8.a.ii7.b. This Permit Condition IV.G.8.a.ii7.b. applies to any hazardous waste tank that does not meet all of the conditions specified in 40 CFR § 264.1084(b)(1)(i) through (iii), and which is not equipped with a carbon canister meeting the requirements of 40 CFR § 61, Subpart FF. The Permittees must control air pollutant emissions from such tanks in accordance with the Tank Level 2 controls specified in 40 CFR § 264.1084(d). -If Tank Level 2 controls apply, the Permittees must perform inspections, recordkeeping and reporting required for tanks subject to Tank Level 2 controls. [See 40 CFR §§ 264.1084(b)(2), and (d).]

IV.G.8.a.iii7.c. This Permit Condition IV.G.8.a.iii7.c. applies to any hazardous waste tank for which air pollution emissions are controlled by venting the tank to a control device, other than those tanks equipped with a carbon canister meeting the requirements of 40 CFR § 61, Subpart FF. The Permittees shall control air emissions from such tanks in accordance with the requirements set forth at 40 CFR § 264.1084(g)(1) through (g)(3). If the requirements of 40 CFR § 264.1084(g)(1) through (g)(3) apply, the Permittees must perform inspections, recordkeeping and reporting required for tanks subject to 40 CFR 264.1084(g). [See 40 CFR §§ 264.1084(g).]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 16 September 20162018

- IV.G.8.a.iv7.d. This Permit Condition IV.G.8.a.iv7.d. applies to the transfer of hazardous waste to any hazardous waste tank where the average volatile organic concentration is above the standard set forth at 40 CFR 264.1082(c)(1) (i.e., 500 ppmw) other than to a tank equipped with a carbon canister meeting the requirements of 40 CFR § 61, Subpart FF. The Permittees shall transfer hazardous waste to any such tank in accordance with the requirements of 40 CFR § 264.1084(j). [See 40 CFR § 264.1084(j).]
- IV.G.8.b. This Permit Condition IV.G.8.b. applies to any tank equipped with a carbon canister meeting the requirements of 40 CFR Part 61, Subpart FF. The Permittees shall operate and maintain a fixed-roof and closed-vent system that routes all organic vapors vented from the tank to the carbon canister in accordance with the following requirements:
- IV.G.8.b.i. The fixed roof shall meet the requirements set forth at 40 CFR § 61.343(a)(1)(i).
- **IV.G.8.b.ii.** The closed vent system and control device (*i.e.*, carbon canister) shall be designed and operated in accordance with the requirements of 40 CFR § 61.349. [See 40 CFR Part 61, Subpart FF.]
 - WS-3, respectively, in accordance with the schedule set forth in the Permit Attachment Appendix XXIII, Section 4.5 and the engineering calculations in Appendix C thereto to ensure control of emissions from volatile organic compounds (VOCs) into ambient air.
 - The Permittees shall comply with the record keepingrecordkeeping requirements of 40 CFR §§ 264.1064(m) and 264.1089(j) for any tank or equipment equipped with and operating air emission controls in accordance with CAA requirements set forth in 40 CFR Parts 60, 61, or 63, which are deemed in compliance with 40 CFR Part 264 Subpart BB or Subpart CC, as appropriate. [See 40 CFR §§ 264.1064(m) and 264.1089(j). See also Permit Condition I.K.101.]
- **IV.H.** INSPECTION SCHEDULES AND PROCEDURES

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 17 September 20162018

- **IV.H.1.** The Permittees shall inspect the tank systems Tank Systems, in accordance with the Inspection Schedule in Permit Attachment Section F and Permit Attachment Appendix XII. [See 40 CFR § 264.195, Permit Attachment Section F and Permit Attachment Appendix XII.]
- The Permittees shall visually inspect the spent carbon storage tanksystems Tank Systems, (T-1, T-2, T-5, T-6 and T-18), daily.at least once
 each operating day or as provided in 40 CFR § 264.195(d). This
 inspection shall include, at a minimum:
 - **IV.H.2.a.** A visual inspection of the above-ground portions of the tank-systems Tank Systems to detect corrosion or releases of waste in accordance with 40 CFR § 264.195(c)(1);
 - IV.H.2.b. A visual inspection of the construction materials and the area immediately surrounding the externally accessible portion of each tank system and System, including the secondary containment systems (e.g., dikes), to detect erosion or signs of releases of hazardous waste (e.g., wet spots, dead vegetation) in accordance with 40 CFR § 264.195(c)(2); and
 - **IV.H.2.c.** Ancillary A visual inspection of ancillary equipment that is not provided with secondary containment, as described in 40 CFR § 264.193(f)(1) through (4), must be inspected at least once each operating day in accordance with 40 CFR § 264.195(f); and).
- **IV.H.2.d.** For ancillary equipment not contained or located over secondary containment, a leak test must be conducted annually in accordance with 40 CFR § 264.193(i). [See 40 CFR § 264.193(i).]
- **IV.H.3.** The Permittees shall conduct daily inspections of the overfill/spill control equipment (*e.g.*, waste-feed cutoff systems, bypass systems, and drainage systems) to ensure that this equipment is in good working order. [See 40 CFR § 264.195.]
 - **IV.H.3.a.** The Permittees shall conduct daily visual inspections of the tank walls and pad for wetness, cracks, holes, or other evidence of malfunction. [See Permit Attachment Section F.]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 18 September 20162018

- **IV.H.3.b.** The Permittees shall, on a daily basis, check for leaks around the valve areas, couplings, and threaded nipples, as applicable. [See Permit-Attachment Section F.]
- IV.H.3.c. The Permittees shall, on a daily basis, check tank markings for weathering and proper identification of tank contents. [See Permit Attachment Section F.]
- **IV.H.3.d.** The Permittees shall, on a daily basis, check external tank walls for signs of corrosion and pitting. [See Permit Attachment Section F.]
 - **IV.H.4IV.H.3.** At least once each operating day, the Permittees shall conduct reviews of the data gathered from monitoring and leak detection equipment (*e.g.*, pressure or temperature gauges, monitoring wells) to ensure that the tank systems are being operated according to their designs. [See 40 CFR § 264.195(b).]
- IV.H.4. For any hazardous waste tank for which the IV.H.5. The Permittees shall visually inspect daily the valve position and level monitoring systems for proper operation. [See Permit Attachment Section F.]
 - IV.H.6. Theelect to comply with 40 CFR Part 264, Subpart CC, the Permittees shall perform inspections of each hazardous waste tank to ensure that no cracks or gaps occur and that access doors and other openings are closed and gasketed properly. [Seethe air emission control equipment in accordance with 40 CFR § 264.1084.](c). [See 40 CFR § 264.1084(c).]
 - IV.H.5. Ultrasonic Thickness Testing
 - IV.H.75.a. The Permittees shall conduct annual ultrasonic thickness testing at the bottom of the cylinder wall above the cone-cylinder intersection and at the previous locations of minimum shell thickness readings (as recommended in the tank assessment in the Permit Attachment Appendix IX) for each major component (top head, cylinder wall, bottom cone and support skirt) on each of tanksTanks T-1, T-2, T-5, T-6 and T-18. [See Permit Attachment Section F and Permit Attachment Appendix IX.]
 - IV.H.75.b. In addition, the Permittees shall conduct comprehensive ultrasonic

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 19 September 20162018

thickness testing every five (5) years for each major component (top head, cylinder wall, bottom cone, and support skirt) on each of the and tanks Tanks T-1, T-2, T-5, T-6 and T-18 as recommended in the tank assessment in the Permit Attachment Appendix IX. - [See Permit Attachment Section F and Permit Attachment Appendix IX.]

- IV.H.75.c. The Permittees shall remove from service and repair or replace any tank with cylindrical wall thickness that is less than or equal to 0.157 inches. [See Permit Attachment Section F and Permit Attachment Appendix IX.]
- IV.H.75.d. The Permittees shall replaceensure that all carbon steel components and fittings of any hazardous waste tank system that are in direct contact with spent carbon and recycle water slurry with 300 series stainless steel components and fittings have been replaced prior to performing the next set of comprehensive ultrasonic thickness test measurements. [See Permit Attachment Section F and Permit Attachment Appendix IX.]
- Permittees shall <u>visually</u> inspect the air emission control equipment in accordance with the following requirements—<u>and</u>. Permit Attachment Section F and Permit Attachment Appendix XII. The Permittees shall visually inspect the carbon adsorption systems (WS-1, WS-2, and WS-3) and their closed vent systems on a daily basis to ensure there are no leaks from these devices and that they are properly operated. The visual inspection shall include inspection of ductwork and piping and connections to covers and control devices for evidence of visible defects such as holes in ductwork or piping and loose connections. [See Permit Attachment Section F and Permit Attachment Appendix XII.]
- The Permittees shall maintain the paint coating on exterior surfaces of all tank system Tank System components that are carbon steel by repainting if visual observation indicates that 20% or greater of the component's paint coating is damaged. [See Permit Attachment Section F and Permit Attachment Appendix IX.]

IV.H.10. If a tank system or component is found to be leaking or unfit for use as a result of

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 20 September 20162018

the leak test or assessment, the Permittees shall comply with Permit Condition-IV.C. of this Permit and notify the Director in accordance with Permit Condition-IV.J. of this Permit. [See 40 CFR § 264.193(i)(5).]

IV.I. RESPONSE TO LEAKS, SPILLS OR DEFECTS

- IV.I.1. In the event of: (1) a leak or a spill from a tank system Tank System, (2) a leak or spill from a secondary containment system, (3) a system becomesbecoming unfit for continued use due to defects or a state of disrepair, or (4) a defect in a carbon adsorbertank system or component is found to be leaking or unfit for use as a result of a leak test or assessment that is detected required for all Tank Systems until such time as secondary containment that meets the requirements of this Permit is provided, the Permittees shall remove the system from service immediately and complete the following actions:
 - **IV.I.1.a.** Immediately stop the flow of hazardous waste into the system and inspect the system to determine the cause of the release. [See 40 CFR §§§ 264.193(i)(5) and 264.196(a).]
 - **IV.I.1.b.** Remove waste and accumulated precipitation from the system within twenty-four (24) hours of the detection of the leak to prevent further release and to allow inspection and repair of the system. [See 40 CFR § 264.196(b).]
 - IV.I.1.b.i. If the Permittees find that it will be impossible to meet this time period, the Permittees shall, at the earliest practicable time, remove as much of the waste as is necessary to prevent further release of hazardous waste to the environment and to allow inspection and repair of the system to be performed and in as timely a manner as is possible to prevent harm to human health or the environment. In such event, the Permittees shall also provide prompt notification (*i.e.*, within 24 hours of detection of the leak) to the Director regarding any additional time that may be required to complete removal of waste and accumulated precipitation from the system.

 The Director may approve the additional time required or set another time frame to complete removal of the leaked

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 21 September 20162018

material in their sole discretion.

- IV.I.1.b.ii. If the collected material is a RCRA hazardous waste, it must be managed in accordance with all applicable requirements of this Permit. The Permittees shall note that if If the collected material is discharged through a point source to U.S. waters or to a Publicly Owned Treatment Works (POTW), such discharge is subject to requirements of the Clean Water Act. If the collected material is released to the environment, it may be subject to additional reporting requirements pursuant to 40 CFR Part 302.
- **IV.I.1.c.** Contain visible releases to the environment. The Permittees shall immediately conduct a visual inspection of all releases to the environment and based on that inspection:
 - **IV.I.1.c.i.** Prevent further migration of the leak or spill to soils or surface water; and
 - **IV.I.1.c.ii.** Remove and properly dispose of any visible contamination of the soil or surface water. [See 40 CFR § 264.196(c).]
- Close the systemFollowing a leak or spill from a Tank System, unless the Permittees satisfy the requirements of this Permit

 Condition IV.I.1.d, the Tank System must be closed in accordance with the Closure Plan, Permit Attachment I, unless the following actions are taken:Section I:
 - IV.I.1.d.i. For a release caused by a spill that has not damaged the integrity of the system, the Permittees shall removemay return the system to service as soon as the released waste is removed and make anyrepairs, if necessary repairs to the system before returning the system to service, are made. [See 40 CFR § 264.196(e)(2).]
 - **IV.I.1.d.ii.** For a release caused by a leak from a tank system primary Tank System to a secondary containment system, the Permittees shall repair the tank system Tank System prior to returning it to service. [See 40 CFR § 264.196(e)(3).]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 22 September 20162018

- **IV.I.1.d.iii.** For If the source of a release was a leak to the environment caused by a leak from a component of a tank system Tank System that does not have secondary containment, the Permittees shall repair the tank system in accordance with 40 CFR § 264.196(e)(4) before returning it to service. [See 40 CFR § 264.196(e)(4).]
- IV.I.1.d.iv. For a defect or other problem detected during equipment inspections, repairs must be performed within the time frames outlined in Table 1 of the Permit Attachment Appendix XXIII, Subpart FF Compliance Plan.
- For all major repairs <u>conducted pursuant</u> to <u>eliminate leaks or restore the integrity40 CFR § 264.196(e)</u>, where the repairs have been extensive (*e.g.*, installation of an internal liner, or repair of thea ruptured primary tank systems, or secondary containment vault), the Permittees must obtain a certification by an independent, a qualified, registered Professional Engineer in accordance with 40 CFR § 270.11(d) and notify the Director that the repaired system is capable of handling hazardous wastes without release for the intended life of the system before returning the system to service. Examples of major repairs are: installation of an internal liner, repair of a ruptured tank, or repair or replacement of a secondary containment vault. [See 40 CFR § 264.196(f).] [See 40 CFR § 264.196.]
- IV.I.2. InFor any hazardous waste tank for which the Permittees elect to comply with 40 CFR Part 264, Subpart CC, the Permittees shall, in the event a defect in the air emission control equipment associated with a tank that is subject to 40 CFR 264.1084 is detected during any of the inspections required under Permit Condition IV.H.8., the Permittees shall repair each defect detected in accordance with 40 CFR §§ 264.1084(k)(1) and (2). [See 40 CFR §§ 264.1084(k)(1) and (2).]

IV.J. RECORDKEEPING AND REPORTING

IV.J.1. For any existing tank system and System, including its ancillary equipment, that does not have secondary containment meeting the

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 23 September 20162018

requirements of 40 CFR § 264.193, the Permittees must maintain and keep on file at the Facility a-written assessments in accordance with 40 CFR § 264.191. Permit Condition IV.B.4.a., IV.B.4.b., and IV.E.6.b.ii. [See 40 CFR §§§ 264.192(g) and 264.191.]193(i)(4).]

- Unless a leak or spill of hazardous waste is exempted from the reporting requirements in accordance with 40 CFR § 264.196(d)(2), the Permittees shall report to the Director, within 24 hours of detection, regarding any leak or spill of hazardous waste to the environment. from a Tank System to the environment. If the release has been reported pursuant to 40 CFR Part 302, that report will satisfy this requirement. [See 40 CFR §§ 264.196(d)(1) and (2).]
- IV.J.3. Within thirty (30) days of detecting a release to the environment from a tank system Tank System or secondary containment system, the Permittees shall reportinclude the following information in a Report submitted to the Director: for approval in accordance with Permit Condition I.G.5.:
 - **IV.J.3.a.** Likely route of migration of the release;
 - **IV.J.3.b.** Characteristics of the surrounding soil (including soil composition, geology, hydrogeology, and climate);
 - **IV.J.3.c.** Results of any monitoring or sampling conducted in connection with the release, if available. (If sampling or monitoring data relating to the release are not available within thirty (30) days, these data must be submitted to the Director as soon as they become available.);
 - **IV.J.3.d.** Proximity of down gradient drinking water, surface water, and populated areas; and
 - IV.J.3.e. Description of response actions taken or planned, including whether any corrective measures (interim or otherwise) may be appropriate. [See 40 CFR § 264.196(d)(3).]
- **IV.J.4.** If the Permittees have repaired a tank system Tank System in accordance with permit condition Permit Condition IV.I.1.e., the Permittees shall

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 24 September 20162018

maintain the required Professional Engineer certification in the operating recordOperating Record at the Facility until closure of the Facility is completed. [See 40 CFR § 264.196(f).]

- **IV.J.5.** The Permittees shall maintain at the Facility a record of the most recent results of leak tests and integrity tests for each tank system Tank System or secondary containment system conducted in accordance with this Permit. [See 40 CFR §§ 264.193(i)(4).]
- IV.J.6. The Permittees shall document compliance with Permit Conditions IV.H.1. through IV.H.6 and IV.H.8. and place this documentation in the operating recordOperating Record for the Facility for at least three (3) years from the date such inspection or test occurs. The Permittees shall maintain records of the Ultrasonic Thickness testing for at least five (5) years from the date such testing occurs. [See 40 CFR §§ 264.73 and 264.195(h).]
- The Permittees shall maintain a copy of the Permit Attachment Appendix XXIII, the Subpart FF Compliance Plan-in the Facility's operating record for the operating life of the facility., applies only to those Subpart FF-regulated tanks that are also subject to regulation under 40 CFR Part 264 Subpart CC. [See Permit Attachment Appendix XX and Permit Attachment Appendix XXIII.]
- IV.J.8. In accordance with 40 CFR § 264.1064, the Permittees shall maintain documentation pertaining to WS-1, WS-2 and WS-3 as required by either 40 CFR § 61.355 or 40 CFR §§ 264.1060 and 264.1064, as elected in the [revised] Subpart BB Compliance Plan, Permit Attachment Appendix XIX, pursuant to Permit Condition I.K.101. [See 40 CFR § 61.355 and 40 CFR §§ 264.1060 and 264.1064. See also Permit Condition I.K.101.]
- IV.J.9. If the approved report submitted in accordance with Permit Condition

 IV.J.3. concludes that interim or other corrective measures are appropriate, the Permittees shall submit the written report required by and in accordance with Permit Condition VI.E.1.c. and the permit modification request required by and in accordance with Permit Condition VI.E.2.

 Where such a report is appropriate, the Permittees shall also submit the 90-day Interim Corrective Measures Report in accordance with Permit Condition VI.E.3. To the extent that the approved Interim Corrective

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 25 September 20162018

Measures Report concludes that there is a need for further investigations or implementation of corrective measures, the Director may require the Permittees to prepare a RCRA Facility Investigation (RFI) Work Plan in accordance with Permit Conditions VI.E.4. and VI.F. To the extent that the approved Interim Corrective Measures Report concludes that a corrective measures study is warranted, the Permittees shall also follow the process set forth in Module VI for developing and implementing a Corrective Measures Study and Corrective Measures Study Final Report in accordance with Permit Condition VI.I. and for selecting an appropriate remedy in accordance with Permit Condition VI.J.

IV.K. SPECIAL TANK PROVISIONS FOR IGNITABLE OR REACTIVE WASTES

- **IV.K.1.** The Permittees shall not place ignitable <u>hazardous</u> waste in a <u>tank or secondary containment system Tank System</u> unless one of the following conditions is met:
 - IV.K.1.ia. The waste is treated, rendered, or mixed before or immediately after placement in the tank system so that it meets the requirements of 40 CFR § 264.198(a)(1)(i) and (ii);
 - **IV.K.1.iib.** The waste is stored or treated in such a way that it is protected from any material or conditions that may cause the waste to ignite; or
 - **IV.K.1.** The tank system as used solely for emergencies. [See 40 CFR § 264.198(a). See also Permit Condition II.H.12.]
- IV.K.2. If ignitable hazardous waste is stored or treated in a tank system at the Facility, the Permittees must comply with the requirements for the maintenance of protective distances between the waste management area and any public ways, streets, alleys, or an adjoining property line that can be built upon, as required in Tables 2-1 through 2-6 of the National Fire Protection Association's "Flammable and Combustible Liquids Code," (1977 or 1981). [See 40 CFR § 264.198(b). See also Permit Condition II.H.\(\frac{1}{2}\).]

IV.L. SPECIAL TANK PROVISIONS FOR INCOMPATIBLE WASTES

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 MODULE IV, Page 26 September 20162018

- The Permittees shall not place incompatible wastes, or incompatible wastes and materials, in the same tank system or the same secondary containment system, Tank System unless they are doing so in compliance with 40 CFR § 264.17(b) and Permit Condition II.H.12. [See 40 CFR §§ 264.17(b) and 264.199(a).]
- The Permittees shall not place hazardous waste in a tank system Tank System that has not been decontaminated and that previously held an incompatible waste or material, unless they are doing so in compliance with 40 CFR § 264.17(b) and Permit Condition II.H.12. [See 40 CFR §§ 264.17(b) and 264.199(b).]

IV.M. CLOSURE AND POST-CLOSURE CARE

- IV.M.1. At closure of each tank system and System, the Permittees shall follow the procedures in the Closure Plan and in Permit Attachment Section I and Permit Attachment Appendix XV. [See 40 CFR § 264.197(a). See also Permit Attachment Section I and Permit Attachment Appendix XV.]
- If the Permittees demonstrate that not all contaminated soils can be practicably removed or decontaminated in accordance with the Closure Plan, then the Permittees shall close such <a href="mailto:tank-system_Tank
- IV.M.3. If the secondary containment for Hopper H 1 is not implemented within a year from the effective date of this Permit, the contingent closure plan and proof of financial responsibility requirements of 40 CFR § 264.197(c) shall be implemented in accordance with Permit Condition I.K.9. [See also Permit Condition IV.F.6.b.iii. and 40 CFR § 264.197(c).]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 1 September 20162018

MODULE V

THERMAL TREATMENT UNIT/CARBON REGENERATION FURNACE

V.A. <u>APPLICABILITY</u>

- V.A.1. This module contains Permit Conditions for the operating Carbon Regeneration Furnace (RF-2), which consists of a five—hearth furnace and the Afterburner (AB-2), and is classified as a miscellaneous unit, as defined in 40 CFR § 260.10. RF-2 and AB-2 are subject to the requirements set forth at 40 CFR Part 264, Subpart X. The RF-2 unit is used to regenerate spent activated carbon via thermal treatment. Process flow diagrams and a description of the carbon reactivation process are included in Permit Attachment Appendix VI. [See 40 CFR §§ 260.10, 264.600 to 264.603, and 270.23.]
- V.A.2. ___This module also includes pPermit-eConditions for the Air Pollution Control Equipment (APCE) for RF-2, AB-2, ancillary equipment of RF-2 and AB-2, and the feed system from Tank T-18. The APCEs are the Quench (Gas Cooling)/Venturi Scrubber (SC-11), Caustic Packed Bed Scrubber (SC-12), Wet Electrostatic Precipitator (W-11), Induced Draft Fan, and Stack. The five-hearth furnace (RF-2), AB-2, and all their associated components (ancillary equipment [e.g., piping, weigh belt] and the APCEs) are collectively referred to herein as the "RF-2." [See 40 CFR §§ 264.600 to 264.603, and 270.23.]
 - V.A.3. RF-2 is subject to the conditions and requirements set forth in this Module. Based on the authority contained in the regulations at 40 CFR §§ 264.600 *et seq.*, additional requirements are included in this Module to ensure protection of human health and the environment. These additional requirements are also based on 40 CFR Part 264 Subpart O, (Incinerators) and 40 CFR Part 63, Subpart EEE (Hazardous Waste Combustor, Maximum Achievable Control Technology Standards). [See 40 CFR §§ 63.1200 *et seq.*, 260.10, 264.600 to 264.603, and 270.23.]

V.B. GENERAL REQUIREMENTS FOR RF-2

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 2 September 20162018

V.B.1. Waste Processing and Handling Requirements

V.B.1.i.a. The Permittees receive hazardous wastes, i.e., spent activated carbon from different off-site generators, for treatment in RF-2. Some of this spent carbon constitutes a hazardous waste and some does not constitute a hazardous waste. The Permittees also generate spent activated carbon onsite that, some of which constitutes a hazardous waste. The Permittees shall abide by the requirements established in Permit Condition V.B.2. for all hazardous wastes permitted for treatment in RF-2. Nothing in this Permit should be interpreted as prohibiting the Permittees from treating spent carbon that is not a hazardous waste in RF-2.

V.B.1.ii. The Permittees shall ensure that carbon loading operations are safe for field workers engaged in these operations.

V.B.1.iii.b. The Permittees shall ensure that the residence time for the solidspent carbon in the RF-2 is a minimum of 38 minutes at a.

This limit is based on a calculation of an assumed shaft speed of 1 rotation per minute (rpm).approximately every 54 seconds.

V.B.2. Permitted Wastes for Treatment in RF-2

V.B.2.i. The Permittees shall only treat in RF-2 spent carbon generated off-site containing hazardous waste identified in waste codes that are listed on Table II-2 in Module II of this permit.

V.B.2.iia. The Permittees may also treat in RF 2When engaged in the treatment of any hazardous waste spent carbon, with respect to such hazardous waste spent carbon, the Permittees shall only treat in RF-2 hazardous waste spent carbon identified as acceptable for treatment in accordance with Permit Condition II.H. Mixtures of such hazardous waste spent carbon with any spent activated carbon that is not classified as a hazardous waste under 40 CFR Part 261 may also be treated.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 3 September 20162018

V.B.2.b. Subject to the provisions of Permit Conditions II.H. and V.B.2.a., the Permittees are not prohibited from treating in RF-2: (1) hazardous waste spent carbon received from off-site sources; (2) any spent activated carbon that is not classified as a hazardous waste under 40 CFR Part 261; and (3) any spent activated carbon generated on-site as a result of the Permittees' treatment activities. The sources of on site generated spent activated carbon shall be limited to the adsorbers that are used for control of gaseous emissions from the hazardous waste storage tanks (or treatment activities (for example, carbon from the adsorbers used to control emissions from Tanks T-1, T-2, T-5, and T-6). and T-18; and H-1 and H-2). [See Permit Attachment Appendix IV.]

V.B.3. Prohibited Wastes for Treatment in RF-2

V.B.3. The Permittees shall not accept, store or treat in RF-2 any hazardous waste other than as set forth in Permit Condition II.H.

V.C. OPERATION OF RF-2

V.C.1. General Operating Conditions

V.C.1.i. The Permittees shall only feed wastes at or below the feed rates shown in Table V 1. The Permittees are not authorized to treat or feed in the RF 2 spent activated carbon that contains hazardous constituents in concentrations exceeding permissible feed limits. The a. The applicable permissible feed limits rate limits for low volatile metals, semi volatile metals, chlorine/chloride, and mercury are set forth in Permit Condition Table V-1. Periodic Performance Demonstration Tests, performed in accordance with Permit Condition I.K. The Permittees shall only feed spent carbon at or below the feed rate limits shown in Tables V-1., shall also be used to demonstrate compliance with each of the parameters set forth in Table V-1, Performance Limits.

<u>V.C.1.ii.</u> and V-2. The Permittees are not authorized to <u>feed into RF-2 spent</u> activated carbon in excess of the permissible feed rate limits set forth in Permit Condition Tables V-1 and V-2.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 4 September 20162018

V.C.1.b. The Permittees are not authorized to treat or feed spent activated carbon that contains hazardous constituents in concentrations that would cause exceedances of permissible emission limits or other operating parameter limits shown in Column 3 of Table V-1. In addition, for each of the parameters listed. Except for the parameters listed in Column 3 of Table V-1, the Permittees shall ensure that the permissible for SO2 and NOx, the emission limit shown in Table V-1 is not exceeded.standards and operating requirements set forth in this Module V shall not apply during periods of startup, shutdown and malfunction, and when spent carbon is not in the reactivation furnace (RF-2). [See 40 CFR §§§ 63.1206(b) and 63.1209.]

Table V-1- PERFORMANCE STANDARDS AND OPERATING PARAMETER LIMITS

Parameter	Emission Limits from	How to Ensure
	40 CFR § 63.1219 Performance Standards for the	Emission Opera
	Purposes of PDT Testing	ting Parameter
		Limits are
		Met ¹
Destruction	<u>99.99 percent</u>	<u>Demonstrate</u>
and Removal		99.99 percent -
Efficiency		DRE during
<u>(DRE)/</u>		<u>periodic</u>
To limit		<u>Performance</u>
<u>organic</u>		<u>Demonstration</u>
emissions.		Tests (PDTs).
Low Volatile	Emission Limits	Feed Rate
Metals ² - <u>/</u>	<u>Limit:</u>	Limit:

¹ The Permittees must comply with 40 CFR § 63.1209 for monitoring for all Emission Limits below. See Permit Condition V.C.1.IX. Additional operating parameters limits are set forth elsewhere in this Permit. See, e.g., Table V-2.

² Low volatile metal feed rate limits apply to arsenic, (As), beryllium, (Be), and chromium, (Cr), combined.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 5 September 2016 2018

Damana -4	Emission Limits from	Harri 40 E
Parameter	Emission Limits from	How to Ensure
	40 CFR § 63.1219 Performance Standards for the	Emission Opera
	Purposes of PDT Testing	ting Parameter
		Limits-are
		Met ¹
To limit As,	92 µg µg ³ /dscm ⁴	1.5 lbs/hr ⁵ _(12
Be and Cr	as corrected to 7 percent oxygen	hour rolling
emissions.		average)).
		<u>Demonstrate</u>
		emission limit
		of 97 µg/dscm
		during periodic
		PDTs.
Semi Volatile	Emission Limit:	Feed Rate
Metals ⁶ /	230 µgµg/dscm	Limit:
To limit Pb	as corrected to 7 percent oxygen	0.1 lbs/hr (12
and Cd		hour rolling
emissions.		average)).
		<u>Demonstrate</u>
		emission limit
		of 240 µg/dscm
		during periodic
		PDTs.
Carbon	Emission Limit: _100 ppmdv, 7 as corrected to 7%_percent	CEMS ⁸ at the
Monoxide/	oxygen .	stack.Demonstr
To ensure		ate compliance
good		with emission
combustion.		<u>limit of 100</u>
		ppmdv, as

μgμg – micrograms.
 dscm - dry standard cubic meter of stack gas.

⁵ lbs/hr – pounds per hour.

⁶ Semi-volatile metal feed rate limits apply to lead (Pb) and cadmium, (Cd), combined.

⁷ ppmdv - parts per million on a dry <u>gas</u> volumetric basis <u>using a one hour rolling average</u>.

⁸ CEMS Continuous Emissions Monitoring System.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 6 September 2016 2018

Parameter	Emission Limits from	How to Ensure
	40 CFR § 63.1219 Performance Standards for the	Emission Opera
	Purposes of PDT Testing	ting Parameter Limits are
		Met ¹
		corrected to 7
		percent oxygen
		through
		operation of the
		CEMS ⁹ at the
		stack.
		Demonstrate
		emission limit
		of 100 ppmdv
		as corrected to 7
		percent oxygen
		during periodic
		PDTs.
Total	Emission Limit:	Performance
Hydrocarbons	10 ppmdv, as corrected to 7% percent oxygen.	Demonstration
<u>/</u>		Tests
<u>To limit</u>		(PDT). 10 Demon
<u>organic</u>		strate emission
emissions.		<u>limit of 100</u>
		ppmdv as
		corrected to 7
		percent oxygen
		during periodic
		<u>PDTs.</u> ¹¹
Chlorine/	Emission Limits: Limit:	Feed Rate
<u>Chloride</u> <u>Hydr</u>	32 ppmdv	Limit:
ogen Chloride	as corrected to 7 percent oxygen	60 lbs/hr
and Chlorine		(12 hour rolling

 $^{^{9}}$ CEMS – Continuous Emissions Monitoring System. 10 The rate of emissions below the applicable emission limit will be demonstrated during the PDTs.

¹¹ The rate of emissions below the applicable emission limit will be demonstrated during the PDTs.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 7 September <u>2016</u>2018

Parameter	Emission Limits from 40 CFR § 63.1219Performance Standards for the Purposes of PDT Testing	How to Ensure EmissionOpera ting Parameter Limits are Met ¹
gas (total Chlorine)/ To limit hydrogen Chloride /chlorine combined emissions.		e). Demonstrate emission limit of 77 ppmdv as corrected to 7 percent oxygen during periodic PDTs.
Mercury 12-/ To limit mercury emissions.	Emission Limit: 130 µgµg/dscm as corrected to 7 percent oxygen	Feed Rate Limit: 1.8E-3 lbs/hr (12 hour rolling average).averag e). Demonstrate emission limit of 130 µg/dscm as corrected to 7 percent oxygen during periodic PDTs.
Particulate Matter/ To limit particulate matter emissions.	Emission LimitsLimit: 0.013 gr/dscf, ¹³ as corrected to 7 percent oxygen.	PDT Demonstrate emission limit of 0.015 gr/dscf as corrected to 7 percent oxygen during periodic PDTs.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 8 September 20162018

Parameter	Emission Limits from 40 CFR § 63.1219 Performance Standards for the Purposes of PDT Testing	How to Ensure EmissionOpera ting Parameter Limits are Met ¹
Dioxins and Furans/ To limit dioxin and furan emissions.	Emission Limit: 0.40 ngng 14 TEQ 15/dscm, as corrected to 7 percent oxygen.	PDT Demonstrate emission limit of 0.40 ng TEQ/dscm as corrected to 7 percent oxygen during periodic PDTs.
Sulfur Oxides/ To limit SO ₂ emissions.	Emission Limit: 30.01 tpy 16	Feed Rate Limit as set forth in revised WAP required pursuant to Permit Condition I.K.11. ¹⁷ –30 tons per consecutive 12- month period, 18 demonstrated using sulfur content of the feed, carbon

 $\frac{14}{\eta}$ ng – nanograms.

TEQ – Toxic Equivalency, which means the international method of expressing toxicity equivalents for dioxins and furans as defined in U.S. EPA, Interim Procedures for Estimating Risks Associated with Exposures to Mixtures of Chlorinated Dibenzo-p-dioxins and -dibenzofurans (CDDs and CDFs) and 1989 Update, March 1989.

This standard is based on a voluntary limit proposed in the September 19, 2016 letter from Evoqua Water Technologies LLC (Mr. Monte McCue) to USEPA Region 9 (Mr. Gerardo Rios).

⁴⁷ This limit will not be in effect until the WAP has been modified in accordance with Permit Condition I.K.11. ¹⁸ *I.e.*, on a 12-month rolling sum basis.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 9 September 2016 2018

Parameter	Emission Limits from	How to Ensure
	40 CFR § 63.1219 Performance Standards for the	Emission Opera
	Purposes of PDT Testing	ting Parameter
		Limits are
		Met ¹
		<u>reactivation</u>
		production rate,
		and hours of
		operation over
		the course of the
		year, minus a
		90% presumed
		sulfur removal
		rate for the
		packed bed
		scrubber
		system. 19
		<u>Demonstrate</u>
		emission limit
		of 30 tpy during
		periodic PDTs.
Nitrogen	Emission Limit:	Monitoring of
Oxides/	$\frac{22.22}{2}$ tpy $\frac{20}{2}$	the Natural Gas
To limit NOx		usage and
emissions		PDT.22 tons per
		consecutive 12-
		month period, 21
		demonstrated in
		accordance with
		Permit
		<u>Condition</u>

¹⁹ *Ibid.* The Waste Analysis Plan (WAP) shall be modified in accordance with Permit Condition I.K.3. The emission limit is in effect upon the effective date of this Permit. However, monitoring of the sulfur feed rate in accordance with this Permit shall be required upon approval of the modified WAP.

20 See footnote 14, above.

²¹ See footnote 15, above.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 10 September 20162018

Parameter	Emission Limits from 40 CFR § 63.1219Performance Standards for the Purposes of PDT Testing	How to Ensure EmissionOpera ting Parameter Limits are Met 1
		V.C.6.c. Demonstrate emission limit of 22 tpy during periodic PDTs.

- V.C.1.iic. Throughout operation, the Permittees shall conduct analysis in accordance with the Waste Analysis Plan, Permit Attachment C and Permit Attachment Appendix IV and Permit Condition II.CD. to verify that wastespent carbon fed to RF-2 is within the physical and chemical composition limits specified in this Permit. [See 40 CFR §§ 264.341(b) and 270.23.]
- V.C.1.ivd. The Permittees are required to inspect, safely operate, and properly monitor RF-2 in accordance with the conditions of this Permit to protect human health and the environment during operation, maintenance, start-up, shut-down and malfunction of RF-2.
- V.C.1.v. e. The Permittees shall maintain RF-2 in accordance with the design plans, design specifications, stack layout drawing, and maintenance procedures contained in Permit Attachment Section B, and Permit Attachment Appendices VI and X.
- V.C.1.vi.f. The operating parameters are grouped into the following categories: Groups A1, A2, B and C; and are categorized as defined in EPA guidance document: <u>Handbook: Guidance on Setting Permit Conditions and Reporting Trial Burn Results</u>, (EPA/625/6-89/019), Table 2-1.
 - V.C.1.vi.af.i. Group A1 parameters shall be continuously monitored and recorded, and shall be interlocked

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 11 September 20162018

with the automatic waste feed cutoff system. Group A1 parameter limits were established from test operating data, and are used to ensure that system operating conditions are equal to or are more rigorous than those demonstrated during the test.

- V.C.1.vi.bf.ii. Group A2 parameters shall be continuously monitored and recorded, and shall be interlocked with the automatic waste feed cutoff system.

 Group A2 parameter limits have been established based on regulatory requirements rather than on the test operating conditions, e.g., the maximum stack CO concentration.
- V.C.1.vi.ef.iii. Group B parameters shall be continuously monitored and recorded, but are not required to be interlocked with the automatic waste feed cutoff system. Operating records are required to ensure that established limits for these parameters are not exceeded. The Group B parameter limits were established based on the operation of the system during the performance test.
- V.C.1.vi.df.iv. Group C parameters shall be continuously monitored and recorded, but are not required to be interlocked with the automatic waste feed cutoff system. Group C parameter limits are based on manufacturer's recommendations, operational safety, and good operating practice considerations rather than on the test operating conditions, e.g., the minimum packed bed scrubber pressure differential.
- V.C.1.viig. The following Table V-2 includes critical operating conditions. The term "AWFCO" in the comments column indicates that the operating parameter shall be interlocked with the automatic waste feed cutoff system. The Permittees shall comply with the Operating Limits in Table V-2.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 12 September 2016 2018

Table V-2 - OPERATING LIMITS AND PARAMETERS

	Permit	
Control Parameters ²²	Limit	Comments
GROUP A1 PARAMETERS		
Maximum spent carbon feed rate <u>limit</u> (lbs/hr)	3049	Block hour AWFCO
Minimum afterburner temperature (°F)	1760	Hourly rolling average AWFCO
Minimum hearth #5 temperature (°F)	1350	Hourly rolling average AWFCO
Minimum venturi scrubber pressure differential (in. w.c.)	18	Hourly rolling average AWFCO
Minimum quench/venturi scrubber total liquid flow rate (gpm)	75	Hourly rolling average AWFCO
Minimum packed bed scrubber pH	4.4	Hourly rolling average AWFCO
Minimum packed bed scrubber liquid flow rate (gpm)	63	Hourly rolling average AWFCO
Minimum wet scrubber blowdown flow rate (gpm)	58	Hourly rolling average AWFCO
Minimum WESP secondary voltage (kVDC)	22	Hourly rolling average AWFCO
(continued on next page)		
GROUP A1 PARAMETERS		
Maximum stack gas flow rate (acfm)	9,550	Hourly rolling average AWFCO
GROUP A2 PARAMETERS		
Maximum stack gas carbon monoxide (ppmdv, @7% oxygen) ²³	100	Hourly rolling average AWFCO
GROUP B PARAMETERS		

²² Groups A1, A2, B, and C Parameters are explained in detail in Permit Condition V.C.1.vif.

²³ The AWFCO interlock is not active during the daily continuous emission monitor CEM monitoring system (CEMS) calibration period.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 13 September 20162018

	Permit	
Control Parameters ²²	Limit	Comments
Allowable hazardous constituents	All except	Class 1 POHC demonstrated
	dioxin	to meet the 99.99%
	wastes and	Destruction Removal
	TSCA	Efficiency per -Permit
	PCBs identi	Attachment Appendix V
	fied in	
	<u>Permit</u>	
	Condition	
	<u>II.H.5</u>	
Maximum total chlorine and chloride feed rate	60	12-hour rolling average
<u>limit</u> (lbs/hr)		
Maximum mercury feed rate <u>limit</u> (lbs/hr)	1.8E-3 ²⁴	12-hour rolling average
Maximum semivolatile metal (Cd + Pb) feed rate	1.0E-01	12-hour rolling average
<u>limit</u> (lbs/hr)		
Maximum low volatility metal $(As + Be + Cr)$ feed	1.5E+00	12-hour rolling average
rate <u>limit</u> (lbs/hr)		
GROUP C PARAMETERS		
Minimum packed bed scrubber pressure	0.1	Hourly rolling average
differential (in. w.c.)		

~~~~~~~

As = Arsenic

AWFCO = Automatic Waste Feed Cutoff

Be = Beryllium

Cd = Cadmium

Cr = Chromium

lbs/hr = pounds per hour

WESP = Wet electrostatic precipitator

Pb = Lead

POHC = Principal organic hazardous constituent

TSCA = Toxic Substances Control Act

PCBs = Polychlorinated Biphenyls

(Table notes continued on next page)

in. w.c. = inches of water column

kVDC = kilovolts Direct Current

gpm = gallons per minute

 $^{24}$  1.8E-3 = 1.8 x 10-3.

This draft permit has been created in accordance with 40 CFR § 124.6 as part of US EPA's proposed RCRA hazardous waste permit decision for the hazardous waste facility (EPA ID # AZD982441263) located on trust land of the Colorado River Indian Tribes at 2523 Mutahar Street, Parker, Arizona, 85344, and operated by Evoqua Water Technologies LLC

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 14 September 20162018

acfm = actual cubic feet per minute ppmdv = parts per million on a dry volumetric basis in the stack gas

- **V.C.1.**viii. Waste shall not be fed to the RF 2 if any of the continuous monitoring instruments malfunction or otherwise fail to operate properly.
  - V.C.1.ixh. All monitoring must be conducted in accordance with the requirements of 40 CFR § 63.1209 applicable to incinerators. Permit Attachment Section D. [See 40 CFR § 63.1209.]

V.C.1.x. Failure to comply with the operating requirements in this Permit is failure to ensure compliance with the emission standards included in this Permit. [See 40 CFR § 63.1206(c)(1)(iii Attachment Section D, (Process Information).]

- V.C.2. Start Up, Shutdown, and Malfunction Plan
  - V.C.2.a. The Permittees shall implement the Start-up, Shutdown, and Malfunction Plan (SSMP) to minimize emissions of toxic compounds from startup, shutdown, and malfunction events. The Permittees' SSMP is found in This includes ceasing feeding spent carbon to RF-2, to the Application in Appendix XXII and is incorporated into this Permitextent required by this reference asthe SSMP, if any of the continuous monitoring instruments malfunction or otherwise fail to operate properly. [See Permit Attachment Appendix XXII.—, (Start-up, Shutdown, and Malfunction Plan).]
  - V.C.2.b. The Permittees shall follow the requirements of implement the SSMP, whenever RF-2 is in non-compliance with a start-up, shutdown or malfunction event (as described in the SSMP) to avoid or minimize the provisions effects of this Permit. such events.
  - **V.C.2.c.** The Permittees shall submit to the Director a request for a Permit Modification in accordance with Permit Condition I.G.7., with an

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 15 September 20162018

accompanying revised SSMP, whenever they determine that one or more changes to the SSMP are appropriate.

V.C.2.d. The Permittees must maintain a copy of the SSMP in the 

Operating 

Record at the Facility for the operating life of RF-2.

# **V.C.3**. <u>Monitoring Equipment</u>

The Permittees shall maintain, calibrate, and operate monitoring equipment and record the data required by this Permit while processing hazardous wastespent carbon.

## **V.C.4.** Regulatory Compliance Instrumentation

V.C.4.ia. The Permittees shall operate RF-2 and calibrate the RF-2-related instrumentation listed in Table V-3 pursuant to the parameters – including the frequencies -- set forth in Table V-3. Quality assurance and quality control shall be done in accordance with 40 CFR Part 60 QA/QC requirements. Appendix F QA/QC requirements and the Permittees shall document such activities in the Operating Record. [See Permit Conditions V.G.5. and V.I.1.c.vi.]

#### TABLE V-3 - REGULATORY COMPLIANCE INSTRUMENTATION

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 16

September <u>2016</u>2018

| Parameter                                       | Identification Number of Sensor/ Transmitter <sup>25</sup> | Instru-<br>ment Type    | Units       | Range  | Operating<br>Point or<br>Range                      | Calibration<br>Frequency | Averaging     | AWFCO<br>(Y/N) |
|-------------------------------------------------|------------------------------------------------------------|-------------------------|-------------|--------|-----------------------------------------------------|--------------------------|---------------|----------------|
| Feed rate of spent activated carbon             | WE/WT-427                                                  | Weigh cell (Weigh belt) | lbs/hr      | 0-6000 | Less than or equal to 3049                          | Semi-<br>annually        | 1-hr<br>Block | Y              |
| Total feed<br>rate of<br>mercury                | Computer                                                   | Calcu-<br>lated         | lbs/hr      | NA     | 0 – Less<br>than or<br>equal to<br>1.8E-03          | NA                       | 12-hr<br>RA   | N              |
| Total feed rate of SVM                          | Computer                                                   | Calcu-<br>lated         | lbs/hr      | NA     | Less than or equal to $0-1.0$                       | NA                       | 12-hr<br>RA   | N              |
| Total feed<br>rate of LVM                       | Computer                                                   | Calcu-<br>lated         | lbs/hr      | NA     | Less than or equal to 0 – Less than or equal to 1.5 | NA                       | 12-hr<br>RA   | N              |
| Afterburner gas temperature                     | TE-464A/B                                                  | Thermo-<br>couple       | °F          | 0-2400 | Greater<br>than or<br>equal to<br>1760              | Semi-<br>annually        | 1-hr RA       | Y              |
| Venturi<br>scrubber<br>pressure<br>differential | PDIT-556                                                   | Pressure<br>sensor      | in.<br>w.c. | 0-50   | Greater<br>than or<br>equal to 18                   | Annually                 | 1-hr RA       | Y              |

<sup>&</sup>lt;sup>25</sup> Instrument identification from P&IDs.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 17 September 20162018

| Parameter                                                       | Identification<br>Number of<br>Sensor/<br>Transmitter <sup>25</sup> | Instru-<br>ment Type                                        | Units       | Range                 | Operating<br>Point or<br>Range     | Calibration<br>Frequency | Averaging | AWFCO<br>(Y/N) |
|-----------------------------------------------------------------|---------------------------------------------------------------------|-------------------------------------------------------------|-------------|-----------------------|------------------------------------|--------------------------|-----------|----------------|
| Venturi / Quench scrubber recycle liquid flow rate (Total Flow) | FI-562<br>(Total of<br>FE/FIT-553,<br>554, & 555)                   | Sum of<br>Magnetic<br>flow<br>meters<br>(Dynac<br>Function) | gpm         | 0-656                 | Greater<br>than or<br>equal to 75  | Annually                 | 1-hr RA   | Y              |
| Packed bed<br>scrubber pH                                       | AE/AIT-590                                                          | pH probe                                                    | рН          | 0-14                  | Greater<br>than or<br>equal to 4.4 | Quarterly                | 1-hr RA   | Y              |
| Packed bed<br>scrubber<br>recycle liquid<br>flow rate           | FE/FIT-552                                                          | Magnetic<br>flow<br>meter                                   | gpm         | 0-200                 | Greater<br>than 63                 | Annually                 | 1-hr RA   | Y              |
| Packed bed<br>scrubber<br>pressure<br>differential              | PDIT-560                                                            | Pressure<br>sensors                                         | in.<br>w.c. | 0-10                  | Greater<br>than 0.1                | Annually                 | 1-hr RA   | N              |
| Scrubber<br>blowdown<br>flow rate                               | FE/FIT-605                                                          | Magnetic<br>flow<br>meter                                   | gpm         | 0-691                 | Greater<br>than 58                 | Annually                 | 1-hr RA   | Y              |
| WESP<br>secondary<br>DC voltage                                 | EI-558                                                              | Voltmeter                                                   | kV<br>DC    | 0-80                  | 14-22                              | NA                       | 1-hr RA   | Y              |
| Stack gas<br>flow rate                                          | FE/FIT-700                                                          | Ultrasonic<br>meter                                         | acfm        | Not<br>avail-<br>able | Less than or equal to 9,550        | Semi-<br>annually        | 1-hr RA   | Y              |

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 18 September 20162018

| Parameter                                     | Identification<br>Number of<br>Sensor/<br>Transmitter <sup>25</sup> | Instru-<br>ment Type                   | Units                          | Range           | Operating<br>Point or<br>Range | Calibration<br>Frequency                    | Averaging | AWFCO<br>(Y/N) |
|-----------------------------------------------|---------------------------------------------------------------------|----------------------------------------|--------------------------------|-----------------|--------------------------------|---------------------------------------------|-----------|----------------|
| Stack gas<br>carbon<br>monoxide <sup>26</sup> | AE-575                                                              | Non-<br>dispersive<br>infrared<br>CEMS | ppmdv<br>@7%<br>O <sub>2</sub> | 0-100<br>0-1000 | Less than<br>100               | Daily/<br>Quarterly/<br>Annually            | 1-hr RA   | Y              |
| Stack gas oxygen <sup>27</sup> Weigh belt     | AE-576                                                              | Para-<br>magnetic<br>CEMS              | vol%,<br>dry                   | 0-25            | 7                              | Daily/ Quarterly/ Annually  Calibrated Semi | None      | N              |
|                                               |                                                                     |                                        |                                |                 |                                | Annually                                    |           |                |

~~~~~~~

RA = Rolling average as defined in 40 CFR § 63.1209(a)(6).

AWFCO = Automatic Waste Feed Cut OffCutoff.

SVM = Semi-Volatile Metals

LVM = Low-Volatile Metals

in. w.c. = inches of water column

kVDC = kilovolts Direct Current

gpm = gallons per minute

acfm = actual cubic feet per minute

ppmdv @ 7% O_2 = parts per million on a dry volumetric basis in the stack gas as corrected to 7% oxygen

V.C.4.ii. The Permittees must keep the necessary parts for routine repairs of the continuous monitoring system (CMS) equipment, including the CEMS equipment, readily available.

V.C.4.iiib. The Permittees shall conduct <u>daily calibrations of</u> the <u>CMS</u> <u>performanceoxygen</u> and <u>test protocols</u>, <u>including all record</u>

²⁶ Continuous Emissions Monitoring System (CEMS) calibrations shall include daily zero and span check, quarterly cylinder gas audit, and annual performance specification test.

²⁷ Continuous Emissions Monitoring System (CEMS) calibrations shall include daily zero and span check, quarterly cylinder gas audit, and annual performance specification test.

This draft permit has been created in accordance with 40 CFR § 124.6 as part of US EPA's proposed RCRA hazardous waste permit decision for the hazardous waste facility (EPA ID # AZD982441263) located on trust land of the Colorado River Indian Tribes at 2523 Mutahar Street, Parker, Arizona, 85344, and operated by Evoqua Water Technologies LLC

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 19 September 20162018

keeping and reporting, set forthcarbon monoxide monitoring instrumentation for every day the Facility treats spent carbon in 40 CFR § 63.8RF-2.

V.C.5. <u>Automated Waste Feed Cutoff Requirements</u>

V.C.5.ia. The Permittees shall operate RF-2 with a functioning an automatic waste feed cutoff system (AWFCO) system that immediately and automatically cuts off the hazardous waste feed to RF-2 in accordance with 40 CFR § 63.1206(c)(3).this Permit. [See 40 CFR § 63.1206(c)(3).]

V.C.5.iib. The Permittees shall automatically cut offset the hazardousautomatic waste feed cutoff system to stop the feed to RF-2 if any of the following occuroccurs:

V.C.5.ii.a. Operating limits for Groups A1 and A2 parameters b.i. The emission limit for Carbon Monoxide listed in Table V-1, the limit for the maximum spent carbon feed rate, or the maximum stack gas flow rate listed in Table V-2 or emission limits listed are exceeded, or any of the other Group A-1 or Group A-2 parameters specified in Table V-42 are not met.

V.C.5.b.ii.b. When the span value of any CMS continuous monitoring system (CMS) detector, except a CEMS, continuous emissions monitoring system (CEMS), is met or exceeded; [See 40 CFR § 63.1206(c)(3)(i)(B).]

[Note: Parameter CMSs are process instruments that continuously monitor and record parameter data from the operation of the carbon reactivation process. The instruments consist of weigh belts, flow meters, pressure transducers, thermocouples and other devices that collect

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 20 September 20162018

	process information on key regulatory parameters.]
	V.C.5.ii.eb.iii. Upon malfunction of a CMS; [See 40 CFR § 63.1206(c)(3)(i)(C).] or
	V.C.5.ii.db.iv. When any component of the AWFCO system fails. [See 40 CFR § 63.1206(c)(3) (i)(D).]
	V.C.5.iiic. During an AWFCO <u>event</u> , the Permittees must continue to duct combustion gases to the air pollution control equipment while <u>hazardous wastespent carbon</u> remains in RF-2 (<i>i.e.</i> , if the <u>hazardous waste</u> residence time has not transpired since the <u>hazardous waste feed cutoffAWFCO</u> system was activated). After an AWFCO <u>event</u> , the remainder of the system shall continue to operate until <u>the</u> residence time has transpired to ensure all <u>wastespent carbon</u> remaining in the system has been processed with the APCE still operational. [See 40 CFR § 63.1206(c)(3)(ii).]
	V.C.5.iv. d. In the event of an AWFCO event, the Permittees shall implement the SSMP and operate RF-2 under the provisions of the SSMP. [See 40 CFR §§ 63.1206(c)(2) and (c)(3).]
	V.C.5.ve. During malfunctions, the Permittees shall comply with the AWFCO requirements of the SSMP and 40 CFR § 63.1206(c)(3), except for sections 63.1206(c)(3)(v) and (vi).this Permit. [See 40 CFR § 63.1206(c)(2)(v)(A)(1).] and Permit Attachment Appendix XXII.]
V.C.5. <u>e.i.</u> _	The AWFCO requirements continue to apply during a malfunction. v.a. —If the Permittees fail to meet an exceed the emission standard limit for Carbon Monoxide listed in Table V-4 or a1, the limit for the maximum spent carbon feed rate or the maximum stack gas flow rate listed in Table V-2, or fail to meet any of the other Group A-1 or Group A-2 parameter parameters specified in Table V-2, the AWFCO system must

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 21 September 20162018

immediately and automatically cut off the hazardous waste feed. If the malfunction itself prevents immediate and automatic cut off of the hazardous waste feed, however, the Permittees must cease feeding hazardous waste as quickly as possible. [See 40 CFR § 63.1206(c)(2)(v)(A)(1).]

V.C.5.v.b.(1). The AWFCO requirements continue to apply during a malfunction. If an exceedance of an emission standard listed in Table V-4 or a Group A-1 or Group A-2 parameter specified in Table V-2 occurs, the Permittees shall undertake the corrective measures prescribed in the SSMP. [See 40 CFR § 63.1206(c)(2)(v)(A)(2).]

V.C.5.v.b.(2).e.ii. For the purposes of determining the duration of an exceedance as a result of a malfunction (including power outages), the exceedance will begin once an emission standard or operating limit is exceeded while spent carbon is in RF-2. The exceedance will end once the spent activated carbon has cleared RF-2 or once the emissions and operating parameters are reestablished within their respective permit limits, whichever occurs sooner. Thus, one incident may constitute one exceedance, which may include multiple emissions or operating parameters not being met.

V.C.5.v.ee.iii. For each set of 10 exceedances of an emission standard or operating requirement while hazardous wastespent carbon remains in the combustion chamber (i.e., when the hazardous waste residence time has not transpired since the hazardous waste feed was eutoffcut off) during a 60-day block period, the Permittees must comply with the requirements of 40 CFR § 63.1206(c)(2)(v)(A)(3) as follows:

—V.C.5.v.ee.iii.(1). Within 45 days of the 10th exceedance, the Permittees must (1) complete an investigation of the cause of each

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 22 September 20162018

exceedance and; (2) complete an evaluation. The evaluation is, to include approaches to minimize the frequency, duration, and severity of each exceedance, and revise whether any revisions to the SSMP as are warranted by the evaluation to minimize the frequency, duration, and severity of such exceedances. [See 40 CFR § 63.1206(c)(2)(v)(A)(3)(i).]

V.C.5.v.c.(2). The Permittees must; and (3) record the results of the investigation and evaluation in the operating record, and Operating Record. [See 40 CFR § 63.1206(c)(2)(v)(A)(3)(i) and (ii).]

V.C.5.e.iii.(2). Within 60 days after each 10th exceedance, include a summary of the investigation and evaluation, and any recommended changes to the SSMP in an excess emissions report that meets the requirements of 40 CFR § 63.10(e)(3) but need only submitted to the Director for approval in accordance with Permit Condition V.C.5.v.c.(3) after each 10th exceedance as described in Permit Condition V.C.5.v.c.(1). I.G.5. [See 40 CFR § 63.1206(c)(2)(v)(A)(3)(ii).]

V.C.5.v.c.(3). The Permittees must submit to the Director for approval in accordance with Permit Condition I.G.5. an excess emissions report that otherwise meets the requirements of 40 CFR § 63.10(e)(3) within 60 days following each 10th exceedance as described in Permit Condition V.C.5.v.c.(1). [See 40 CFR § 63.1206(e)(2)(v)(A)(3)(ii).]

V.C.5.v.dV.C.5.e.iv. If, after any AWFCO event, there is an exceedance of a parameter in Table V-2 required to be interlocked with the AWFCO system, or when an exceedance of a Group A-1 or Group A-2 parameter specified in Table V-2 occurs, irrespective of whether the exceedance occurred while hazardous waste spent carbon remained in the combustion chamber (i.e., whether the hazardous waste residence time has

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 23 September 20162018

transpired since the hazardous waste feed cutoff AWFCO system was activated), the Permittees must investigate the cause of the AWFCO event, take appropriate corrective measures to minimize future AWFCOsAWFCO events, and record the findings and corrective measures in the Facility's operating record. [See 40 CFR§ 63.1206(c)(3)(v).]

V.C.5.vif. The Permittees shall not feed wastespent carbon during startups and shutdowns. [See 40 CFR § 63.1206(c)(2)(v)(B).]

V.C.5.viig. Restarting Waste Feed

The Permittees must not start feeding wastespent carbon until the operating parameters specified in Table V-2 and the CEMS have returned to within the operating limits. [See 40 CFR § 63.1206(c)(3)(iii).]

V.C.5. viii. Failure of an AWFCO

If<u>h.Testing the AWFCO</u> system fails to automatically and immediately cut off the flow of hazardous waste upon exceedance of a parameter in Table V-2 required to be interlocked with the AWFCO system, or when an exceedance of a Group A-1 or Group A-2 parameter specified in Table V-2 occurs, the Permittees must cease feeding hazardous waste as quickly as possible. [See 40 CFR § 63.1206(c)(3)(iv).]System

V.C.5.ix. Testing AWFCO

The Permittees must test the AWFCO system and associated alarms at least monthly to verify operability.in accordance with Permit Attachment Section F. The Permittees must document and record AWFCO system operability test procedures and results in the Facility's operating record.Operating Record and maintain such records for 5 years. [See 40 CFR §§ 63.1206(c)(3)(vii) and 264.347(c) and (d).]

-V.C.6. Burning of Natural Gas

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 24 September 20162018

- V.C.6.i. a. RF-2 (including all its APCE and ancillary equipment) shall be powered by natural gas only. Alternative fuel cannot be used unless this permit is modified. Any such modification request may require additional performance testing and/or an updated risk analysis.
- V.C.6.iib. The amount of natural gas burned in RF-2 (including all its APCE and ancillary equipment) shall be recorded monthly in millions of standard cubic feet (MMSCF) and such the Operating Record. Such monthly records shall be maintained in the operating record.accordance with this provision, even for months when startup, shutdown, or malfunction events occur.
- V.C.6. -c. Each month, the Permittees shall calculate and record in the operating record Operating Record, the 12-month rolling sum in tons per year of nitrogen oxides (NOx) emissions from RF-2 (including all its APCE and ancillary equipment), based on: (1) the amount of natural gas burned in MMSCF; and (2) the emission factor in pounds per MMSCF, based on the most recent Performance Demonstration Test; (2) the emission factor in accordance with this Permit Condition; (3) flow rate out the stack; and (4) the hours of operation of RF-2. Prior to the first PDT to be performed in accordance with this Permit, the Permittees shall use the most recent available emission factor for NOx to calculate the 12-month rolling sum of NOx in tons per year. After approval of the first PDT Report, the Permittees shall use the NOx emission factor from the most recent approved PDT Report.

— **V.D.** <u>AIR POLLUTION CONTROL EQUIPMENT</u>

TABLE V-4 - PERFORMANCE AND EMISSION LIMITS FOR RF-2

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 25 September 20162018

Parameter	Purpose	Limit ²⁸	
Destruction and Removal Efficiency (DRE)	To limit organic emissions	99.99%	
Particulate Matter (PM)	To limit particulate matter emissions	0.013 gr/dscf ²⁹	
HCl/Chlorine	To limit HCl/chlorine combined emissions	32 ppmdv ³⁰	
SO ₂ ³¹	To limit SO ₂ emissions	30.01 tons per consecutive 12 month period	
NO ₂ ³²	To limit NO2-emissions	22.22 tons per consecutive 12 month period	
Mercury	To limit mercury emissions	$130 \mu g/dsem^{33}$	
Semi volatile metals ³⁴	To limit Pb and Cd emissions	230 μg/dscm	
Low volatile metals ³⁵	To limit As, Be and Cr emissions	92 μg/dsem	
Dioxin and furans	To limit dioxin and furan emissions	0.4 ηg TEQ/dscm ³⁶³⁷	
Carbon monoxide ³⁸	To ensure good combustion	100 ppmdv	
Total hydrocarbons	To limit organic emissions	10 ppmdv	

²⁸ All values except DRE are corrected to 7% oxygen in the stack gas.

²⁹ "gr/dsef" is grains per dry standard cubic foot of stack gas.

³⁰ "ppmdv" is parts per million on a dry volumetric basis in the stack gas.

³¹ Based on the Tribal New Source Rule registration by Evoqua dated Aug 2012.

³²Based on the Tribal New Source Rule registration by Evoqua dated Aug 2012.

³³ "µg/dsem" is micrograms per dry standard cubic meter of stack gas.

³⁴ Semi volatile metals are lead and cadmium.

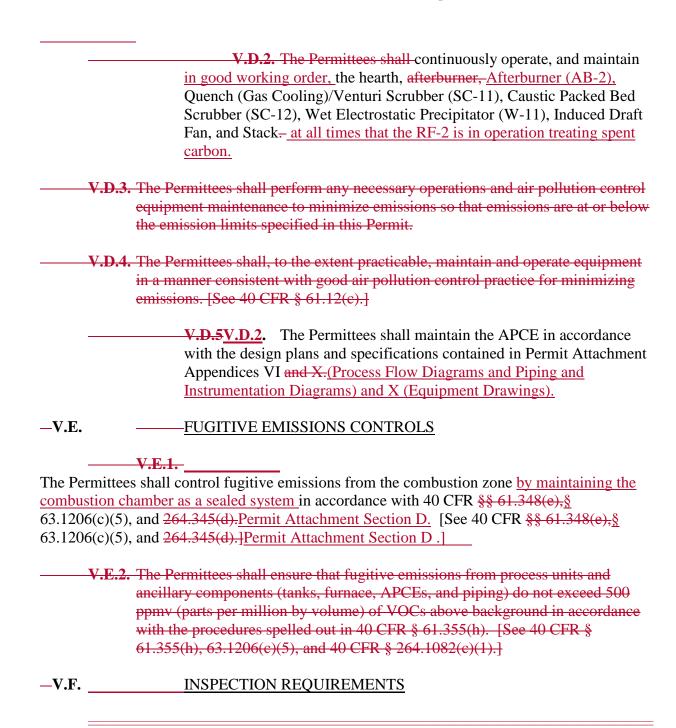
³⁵ Low volatile metals are arsenic, beryllium and chromium.

^{36 &}quot;ngTEQ/dscm" is nanograms TEQ per dry standard cubic meter.

³⁷TEQ means the international method of expressing toxicity equivalents for dioxins and furans as defined in U.S. EPA, Interim Procedures for Estimating Risks Associated with Exposures to Mixtures of Chlorinated Dibenzo p-dioxins and dibenzofurans (CDDs and CDFs) and 1989 Update, March 1989.

³⁸ 100 ppm by volume on a dry gas basis using a one hour rolling average.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 26 September 20162018



DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 27 September 20162018

V.F.1. The Permittees shall inspect RF-2 in accordance with the Inspection Schedule and Checklist, Permit Attachment Section F, Permit Attachment Appendix XII, and Permit Condition II.E.F. [See 40 CFR § 264.15]

- V.F.2. The Permittees shall thoroughly, visually inspect RF-2 at least daily, for leaks, spills, fugitive emissions, and signs of tampering. [See 40 CFR § 264.347(b).]
- **V.F.3.** The Permittees shall thoroughly, visually inspect the instrumentation for out-of-tolerance monitored and/or recorded operational data.
- V.F.4. Upon request of the Director, the Permittees shall perform sampling and analysis of the waste and exhaust emissions to verify that the operating requirements established in this Permit are being met.

-V.G. RECORDKEEPING AND REPORTING

-V.G.1. The monitoring and, inspection, and testing data required by this Module V, including the PDT Reports required under Permit Condition V.I., must be recorded and the records must be placed in the operating recordOperating Record required by Permit Condition II.M.1.i. and a. This monitoring, inspection, and testing data shall be maintained in the operating recordOperating Record for five years. [See 40 CFR §§ 63.10, 63.1211, and except for the following records, which shall be maintained in the Operating Record for 5 years:

- V.G.1.a. Continuous monitoring records of combustion temperature, spent carbon feed rate, the indicator of combustion gas velocity and carbon monoxide;
- V.G.1.b. Records of daily visual inspections of RF-2 and its associated equipment (pumps, valves, conveyors, pipes, etc.) for leaks, spills, fugitive emissions, and signs of tampering; and
- V.G.1.c. The records required to be maintained in accordance with Permit Condition V.C.5.h. (regarding testing of the AWFCO system).

 [See 40 CFR §§ 264.73(b), 264.347(d), and 265.73(b).]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 28 September 20162018

-V.G.2. The Permittees shall record in the operating recordOperating Record for this Permit the date and time of all automatic waste feed shut-offscutoff events, including the triggering parameters, reason for the shut-offevent, and corrective actions taken. The Permittees shall also record all failures of the automatic waste feed shut-offscutoff system to function properly and corrective actions taken. [See 40 CFR §§ 63.10 and 63.1211.]

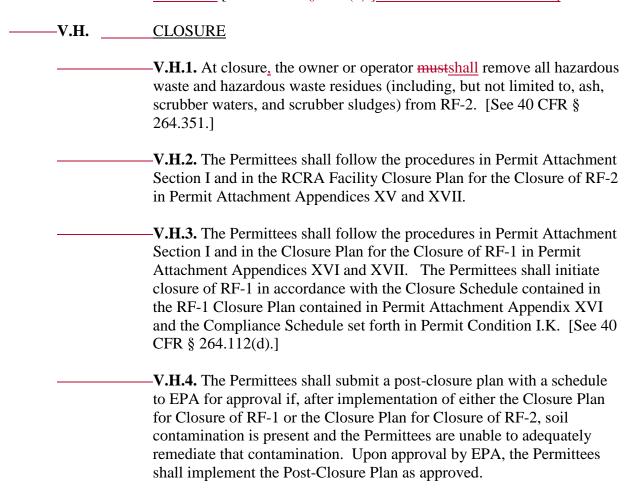
-V.G.3. The Permittees shall record in the operating recordOperating Record for this Permit the date and time of all shutdowns or malfunctions, the reason(s) for the shut-down or malfunction, and corrective actions taken. [See 40 CFR §§ 63.10 and 63.1211.][See Permit Attachment Appendix XXII, (Start-up, Shutdown, and Malfunction Plan).]

•V.G.4. In addition to the excess emissions report(s) required by Permit Condition V.C.5.v.c.,e.iii.(2)., if, despite the requirement to comply with the SSMP, an action taken by the Permittees during a startup, shutdown, or malfunction (including an action taken to correct a malfunction) is not consistent with the procedures specified in the SSMP, and there is an exceedance of any applicable emission limitation in the relevantan emission standard, then or operating limit occurs while spent activated carbon is in RF-2, the Permittees must shall record the actions taken for that event and must report such actions to the Director within 2 working days after commencing actions inconsistent with the plan, followed by a letter to the Director within 7 working days after the end of the event, and shall include any recommendations regarding changes that may be necessary to the Permit Attachment Appendix XXII (SSMP), as appropriate, in accordance with 40 CFR §63.10(d)(5). Permit Condition I.G. [See Permit Attachment Appendix XXII and 40 CFR §§ 63.6(e)(3)(iv) and 63.10(d)(5).

-V.G.5. The Permittees shall maintain in the operating recordOperating Record for the Facility-required by Permit Condition II.M.1., for 3 years, the site specific documentation for the CMS quality assurance and quality control performance evaluation test plan proceduresprogram

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 29 September 20162018

referred to in accordance with 40 CFR § 63.8(d).Permit Condition V.I.1.c.vi. [See 40 CFR § 63.8(d).]Permit Condition V.I.1.c.vi.]



V.I. ADDITIONAL INVESTIGATIONS

Upon request by the Director, sampling and analysis of the waste, soil and/or groundwater at or around the Facility, and exhaust emissions must be conducted to verify that the operating requirements established in V.H.5.

RF-1 Closure. Within 90 days after this Permit achieve the performance standards set forth in this Permit. A report is effective, the Permittees shall be submitted submit to EPA a closure activity

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 30 September 20162018

notification designating the start date for the implementation of the schedule as specified in Section 9.0 of the Permit Attachment Appendix XVI. This closure activity notification, which will trigger the closure and dismantling of the non-operational reactivation furnace (RF-1) in accordance with the schedule set forth in Section 8.0 of the Permit Attachment Appendix XVI, shall include a start date that allows for completion of RF-1's closure no later than one (1) year from the effective date of this Permit. [See Sections 8.0 and 9.0 in Permit Attachment Appendix XVI.]

V.I. PERFORMANCE DEMONSTRATION TESTS

- V.I.1. The Permittees shall perform periodic trial burns, performance testing, or "Performance Demonstration Tests" (PDTs) in accordance with the following requirements. [See 40 CFR Part 264, Subpart X, and Part 270, Subparts B and C. See also RCRA Sections 3004 and 3005(c)(3).]
 - V.I.1.a. The Permittees shall submit a PDT Work Plan (that includes a Quality Assurance Project Plan and Sampling and Analysis Plan with Data Quality Objectives) meeting the requirements of Permit Condition V.I.1.c. to the Director for approval in accordance with Permit Condition I.G.5. within 120 days after the time frame specified final Permit is effective.
 - V.I.1.b. As for future PDTs, the Permittees shall conduct testing periodically in accordance with this Permit Condition V.I. The date of commencement of each PDT is the basis for establishing the deadline to submit the PDT Work Plan for the subsequent PDT. Except as provided in Permit Condition V.I.1.a., the Permittees shall submit PDT Work Plans to the Director for approval *no later than 49 months after the start date of each previous PDT*. The Permittees shall conduct testing within 6 months following receipt of the Director's request. [See, approval of each PDT Work Plan. [See 40 CFR Part 60 and §§ 63.8(d) and (e-), 63.9(g., 40 CFR §), 63.1206(c)(5)(ii), 63.1207, 63.1208, 264.347344(a)(3).]1) and 270.62.]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 31 September 20162018

- V.I.1.c. The Permittees shall submit PDT Work Plans to the Director for approval in accordance with Permit Condition I.G.5. PDT Work Plans must include a proposed schedule for performance of the PDT. The Permittees shall not undertake the performance of the PDT less than 60 days after the public notice required under Permit Condition V.I.1.d. nor prior to the time the PDT Work Plan is approved by the Director. The PDT Work Plans should be consistent with good scientific principles.
 - V.I.1.c.i. The PDT Work Plans shall address each performance standard and operating parameter limit set forth in Table V-1 of this Permit.
 - V.I.1.c.ii. The PDT Work Plans shall address each operating parameter and limit set forth in Table V-2 of this Permit.
 - V.I.1.c.iii. The PDT Work Plans shall use the most recently approved previous PDT Work Plan as a guide. The Work Plans shall address each of the following requirements as applied to RF-2: 40 CFR §§ 270.62(b)(2)(i)(C) and (D), 270.62(b)(2)(iii), (iv), (v), (vi), and (vii).
 - V.I.1.c.iv. The PDT Work Plans shall include provisions for testing for SOx and NOx emissions, and shall reference EPA Test

 Method 6, 6C, or 8 for SOx (as SO2) and EPA Test Method 7 or 7E for NOx as provided in Appendix A of 40 CFR Part 60.

 The Permittees shall follow and meet the quality assurance requirements of the appropriate method. [See Appendix A of 40 CFR Part 60.]
 - V.I.1.c.v. The PDT Work Plans shall include procedures and processes for CMS (including CEMS) performance testing and address the requirements at 40 CFR §§ 63.7(c)(2)(i)-(iii), 63.8 and 63.9(g)(1). [40 CFR §§ 63.7(c)(2)(i)-(iii), 63.8 and 63.9(g)(1).]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 32 September 20162018

V.I.1.c.vi. The initial PDT Workplan shall include a proposed CMS

quality control program that includes the items listed at 40

CFR § 63.8(d)(2)(i)-(vi). This proposed program shall
include a proposed schedule for implementation of the CMS
quality control program separate from the proposed trial burn
schedule. Subsequent PDT Workplans shall include an
evaluation regarding whether or not any updates or revisions
to the approved CMS quality control program are
appropriate. [See 40 CFR § 63.8(d)(2)(i)-(vi).]

V.I.1.d. The Permittees shall make the PDT Work Plans available to the public for review no later than 60 calendar days before initiation of the test. The Permittees shall provide a public notice in a local newspaper announcing the availability of the PDT Work Plan and the location where the PDT Work Plan is available for review. The PDT Work Plans must be accessible to the public for 60 calendar days, beginning on the date of the public notice. The location must be unrestricted and provide access to the public during reasonable hours and provide a means for the public to obtain copies. In addition, the Permittees shall, no later than the date of the public notice, post the PDT Work Plan to the Information Repository required in accordance with Permit Condition I.J. The notification must, at a minimum, include the information identified at 40 CFR § 63.1207(e)(2)(i)-(v). [See 40 CFR § 63.1207(e).]

V.I.1.e. Where appropriate, the Permittees shall incorporate into PDT

Work Plans appropriate methods and/or performance
specifications, as set forth in specifically applicable requirements
and/or in the Appendices in 40 CFR Part 60. [See 40 CFR Part
60.]

V.I.2. The Permittees shall complete performance testing *within 60 days* after the date of commencement of each of the PDTs in accordance with the approved PDT Work Plans. [See 40 CFR § 63.1207(d)(3).]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 33 September 20162018

- V.I.3. The Permittees shall submit to the Director for review and approval, in accordance with Permit Condition I.G.5., a PDT Report regarding the performance of the PDT *within 90 days* of the completion of each PDT.
 - V.I.3.a. PDT Reports shall include an assessment as to whether the operating parameters and emission limits set forth in Module V have been demonstrated with specific reference to the performance standards and operating parameter limits set forth in Module V of this Permit at Table V-I Performance Standards and Operating Parameter Limits.
 - V.I.3.b. PDT Reports shall include an assessment as to whether the operating parameters and emission limits set forth in Module V have been demonstrated with specific reference to the Group A1, Group A2, Group B and Group C parameters set forth in Module V of this Permit at Table V-2 Operating Limits and Parameters.
 - V.I.3.c. The PDT Reports shall also include: (i) the results of the required CMS and CEMS Performance Tests; (ii) the analysis of the parameters evaluated in accordance with Permit Condition V.I.1; (iii) confirmation that the methods and performance specifications identified in the PDT Work Plan were employed during performance testing; and (iv) the results of any opacity or visible emission observations, and/or other monitoring procedures or methods that were conducted. [See 40 CFR § 63.9(h)(2)(i).]
 - V.I.3.d. The PDT Reports shall also include the Permittees'
 recommendations, if any, regarding any appropriate
 modifications to permit conditions based on the results of one or
 more PDTs in accordance with Permit Condition I.G.8. and 40
 CFR Part 270.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module V, Page 34 September 20162018

V.I.4. Human Health and Ecological Risk Assessment

- V.I.4.a. Within 90 days after the approval of the initial PDT Report submitted in accordance with this Permit, the Permittees shall submit a Human Health and Ecological Risk Assessment Work Plan to the Director for review and approval in accordance with Permit Condition I.G.5. The Work Plan should be consistent with good scientific principles. For example, the Permittees should consider EPA's current risk assessment guidance for combustion facilities and proposing the use of the latest air dispersion modeling software. The Risk Assessment Work Plan shall include a proposed schedule for performance and completion of an updated Human Health and Ecological Risk Assessment. [See 40 CFR Part 264, Subpart X, and Part 270, Subparts B and C. See also RCRA Sections 3004 and 3005(c)(3).]
- V.I.4.b. In accordance with the schedule set forth in the approved Human

 Health and Ecological Risk Assessment Work Plan, the
 Permittees shall submit a draft updated Human Health and
 Ecological Risk Assessment to the Director for approval in
 accordance with Permit Condition I.G.5.
- V.I.4.c. If the approved Human Health and Ecological Risk Assessment includes a recommendation for a modification of this Permit, the Permittees shall submit a request for such modification in accordance with Permit Condition I.G.8. and 40 CFR § 270.42.

 [See 40 CFR § 270.42.]

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 1 September 20162018

MODULE VI CORRECTIVE ACTION

VI.A. **Standard Conditions** The Permittees must take corrective action as necessary to protect human VI.A.1. health and the environment from all releases of hazardous waste and/or constituents from any Hazardous Waste Management Unit (HWMU), Solid Waste Management Unit (SWMU) and/or Area of Concern (AOC) at the Facility, regardless of the time at which waste was placed in such unit or area, in accordance with §3004(u) of RCRA, 42 USC Section 6924(u), 40 CFR §§ 264.90(a) and 264.101. [See RCRA Section 3004(u) and 40 CFR §§ 264.90(a) and 264.101. See also Permit Attachment Section J and the Final RCRA Facility Assessment (RFA), incorporated herein as Permit Attachment RFA. To the extent that there are any discrepancies between Section J and the RFA, the language in the RFA shall controlSee also Permit Condition Table VI-1 - Hazardous Waste Management Unit Identification, New Unit Name, Permit Condition Table VI-2 - Solid Waste Management Unit Identification and Permit Condition Table VI-3 - Areas Of Concern (AOC) Identification Table, New Unit Name.] The Permittees must take corrective action beyond the Facility property VI.A.2. boundary where necessary to protect human health and the environment, in accordance with §3004(v) of RCRA, 42 USC Section 6924(v), and 40 CFR §264.101. [See 40 CFR §264.101.] Any noncompliance with approved plans, or schedules or reports required VI.A.3. in accordance with this Permit shall be deemed noncompliance with this Permit. If the Director determines that further corrective action beyond the VI.A.4. requirements of this Permit is warranted, then the Director may modify this Permit according to the permit modification processes under 40 CFR § 270.41. [See 40 CFR §§ 264.100(e)(2) and 270.41. See also Permit Conditions I.B.1... and VI.M.]

VI.A.5. All raw data and reports, including inspection reports, laboratory reports, drilling logs, geological and hydrogeological investigations, bench scale or pilot scale data, laboratory data and other supporting information gathered or generated during

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 2 September 20162018

activities undertaken pursuant to this Permit, including any reissued permits, shall be provided at the request of the Director.

- VI.A.6. Failure to timely submit the information required in this Permit, or falsification of any submitted information, is grounds for termination of this permit in accordance with 40 CFR §270.43.
 - VI.A.7. VI.A.5. All work performed pursuant to this Corrective Action Module shall be under the direction and supervision of qualified personnel. At least forty five (45 fifteen (15) days prior to initiating any phase of work pursuant to this Module, the Permittees shall notify the Director in writing of the following:
 - VI.A.75.a. The names, titles, and qualifications of the personnel, including Corrective Action Coordinator and the prime contractors, subcontractors, consultants and laboratories, to be used in carrying out such work; and
 - VI.A.75.b. The name, address, phone number, electronic mail address and qualifications of the Corrective Action Project Coordinator.
 - VI.A.75.b.i. The Permittees have the right to change their Corrective Action Project Coordinator. Notification of a change in the Permittees' Corrective Action Project Coordinator must be provided to EPA in writing at least ten (10) days prior to the change.
 - VI.A.75.b.ii. EPA may disapprove of Permittees' Corrective Action Project Coordinator (original or replacement) at any time based uponif it determines in the exercise of reasonable discretion that the person's qualifications and ability are inadequate to effectively perform the role. The qualifications of the Permittees' Corrective Action Project Coordinator (original or replacement) shall be subject to EPA's review, for verification that In making such a determination, EPA will evaluate the experience of a person meetsagainst minimum necessary technical background and experience requirements. All persons under the direction and supervision of the Permittees' Corrective Action Project Coordinator must possess all necessary professional licenses required by federal law and any applicable state or tribal law. EPA's disapproval of the

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 3 September 20162018

Permittees' Corrective Action Project Coordinator is subject to review in accordance with the Informal Dispute Resolution provisions set forth in Permit Condition I.L.

- VI.A.75.c. In those circumstances where Permittees must take action in less than the forty-five (45fifteen (15)) day period referenced in Permit Condition VI.A.75., the information required by Permit Conditions VI.A.75.a. and VI.A.75.b. must be provided to EPA as soon as practicable. (See, e.g., Permit Condition VI.E.1.)
- VI.A.86. Any activities performed pursuant to this Corrective Action Module shall be conducted in compliance with this Permit, and are subject to EPA approval as set forth herein. The Permittees should perform Corrective Action consistent with good scientific principles. For example, the Permittees should consider taking into account appropriate EPA guidance including, but not limited to, the following:
 - "RCRA Corrective Action Plan" (OSWER Directive 9902.3-2A, May 1994);
 - "Handbook of Groundwater Protection and Cleanup Policies for RCRA Corrective Action" (EPA, EPA530-R-04-030, April 2004);
 - "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods" (EPA, SW-846), available at http://www.epa.gov/epawaste/hazard/testmethods/sw846/online/index.htm;
 - Advance Notice of Proposed Rulemaking, "Corrective Action for Releases from Solid Waste Management Units at Hazardous Waste mManagement Facilities" (EPA, 61 FR 19432 dated May 1, 1996), available at http://www.epa.gov/docs/fedrgstr/EPA-WAST/1996/May/Day-01/pr-547.pdf https://www.gpo.gov/fdsys/pkg/FR-1996-05-01/pdf/96-9707.pdf;
 - "RCRA Public Participation Manual" (EPA, EPA/530/R-96/007, 1996), available at http://www.epa.gov/epawaste/hazard/tsd/permit/pubpart/manual.htm;
 - "A Systematic Approach for Evaluation of Capture Zones at Pump and Treat Systems, Final Project Report" (EPA, EPA/600/R-08/003, January 2008), available at http://www.epa.gov/ada/pbs/reports/600R08003.html; and
 - "RCRA Groundwater Monitoring Technical Enforcement Guidance Document" (OSWER Directive 9950.1, September 1986).

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 4 September 20162018

VI.B. Reporting and Recordkeeping Requirements

- VI.B.1. ______When requested by the Director, the Permittees shall submit to the Director for approval in accordance with Permit Condition I.G.5. signed and certified corrective action progress reports on a semi-annual basis in accordance with the deadlines specified in the Director's request. Such corrective action progress reports shall contain:
 - **VI.B.1.a.** A discussion and summary of all corrective action-related activities undertaken during the time period;
 - **VI.B.1.b.** Summaries of all problems or potential problems encountered during the reporting period and actions taken to rectify these problems;
 - **VI.B.1.c.** Summaries of all findings made during the time period including summaries of laboratory data; and
 - **VI.B.1.d.** Projected work for the next reporting period.
- VI.B.2. The Permittees shall maintain <u>until the closure of the Facility is complete</u>, and shall make available to the Director upon request, copies of: (a) other corrective action reports (e.g. inspection reports); (b) records of spills and releases, new HWMUs, SWMUs, or AOCs, or emergency incidents or non-compliance that may pose an endangerment required to be reported in accordance with the Permit Attachment Appendix XIII, (Contingency Plan) and/or Permit Conditions I.E.13., IV.I.1.b.1., IV.J.2., VI.D. and/or VI.E.1.a.; (c) geological and hydrogeological investigations; (d) records of groundwater monitoring wells, including boring logs, and associated groundwater surface elevations; and (e) all laboratory data, including raw data, for the active life of the Facility, and shall make them available to the Director upon request.
- VI.B.3. The Where authorized by this Permit, RCRA, or its implementing regulations, the Director may require the Permittees to conduct new or more extensive assessments, investigations, or studies, as needed, based on information provided in these progress reports or other supporting information.
- VI.C. Results of the RCRA Facility Assessment (RFA)Identification of Hazardous
 Waste Management Units, Solid Waste Management Units and Areas of Concern

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 5 September 20162018

- VI.C.1. The results and recommendations of the RCRA Facility Assessment can be found in the Final Permit Attachment RFA dated September 2016.
 - VI.C.2 VI.C.1. The HWMUs, SWMUs, and AOCs are identified in Tables VI-1, VI-2, and VI-3.
- VI.D. Newly-Identified, Newly-Discovered, or Newly-Created AOCs, SWMUs and/or HWMUs
 - VI.D.1.a. The Permittees shall notify the Director in writing of any newly-identified, newly-discovered, or newly created AOC(s), SWMU(s) and/or HWMU(s). This initial notice shall be provided no later than fifteen (15) calendar days after discovery of the newly-identified, newly-discovered, or newly-created AOC, SWMU and/or HWMU.
 - VI.D.1.b. No later than sixty (60) days after identifying, discovering or creating any new AOC(s), SWMU(s), and/or HWMU(s), the Permittees shall initiate a permit modification in accordance with Permit Condition I.G.7. and 40 CFR § 270.42 to update Tables VI-1, VI-2, and/or VI-3 and Permit Attachment Section J, as appropriate, to add the new AOC(s), SWMU(s), and/or HWMU(s) to the table(s).
 - WI.D.2. Within ninety (90) days—after the after identifying, discovering or creating any new AOC(s), SWMU(s), and/or HWMU(s), the Permittees shall submit an Assessment Report for any newly-identified, newly-discovered or newly created AOC, SWMU and/or HWMU to the Director for approval in accordance with Permit Condition I.G.5. At a minimum, the Report shall provide the following information for each newly-identified, newly-discovered, or newly-created AOC, SWMU and/or HWMU:
 - **VI.D.2.a.** The location of each such AOC, SWMU and/or HWMU in relation to other AOCs, SWMUs, HWMUs, building numbers, or other descriptive landmarks;
 - **VI.D.2.b.** The type and function of the AOC, SWMU and/or HWMU;
 - **VI.D.2.c.** The general dimensions, capacities, and structural description of the AOC, SWMU and/or HWMU (supply all available drawings);

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 6 September 20162018

- **VI.D.2.d.** The period during which the AOC, SWMU and/or HWMU was operated;
- **VI.D.2.e.** Waste characterization information for all wastes that have been or are being managed at the AOC, SWMU and/or HWMU;
- VI.D.2.f. A description of any release (or suspected release) of hazardous waste and/or constituents originating from the AOC, SWMU, and/or HWMU including planned or unplanned releases to the air and any other media. Include information on the date of release, type of hazardous waste and/or constituents, quantity released, nature of the release, extent of release migration, and cause of release (e.g., overflow, broken pipe, tank leak). Also provide any available data which characterizes the nature and extent of environmental contamination, including the results of air, soil and/or groundwater sampling and analysis efforts. Also submit and any existing monitoring information that shows that a release of hazardous waste and/or constituents has not occurred or is not occurring; and
- **VI.D.2.g.** WA recommendation whether or not any further Permit Modification(s) to incorporate additional information about the newly-discovered AOC, SWMU and/or HWMU(s) into the Permit is appropriate. The Permittees shall submit a Permit Modification request in accordance with Permit Condition I.G.8. if the approved Assessment Report determines that such modification is warranted.
- WI.D.3. _____Based on the results of the approved Assessment Report, the Director willmay determine whetherthat there is a need for further investigations at specific unit(s) or areas covered in the Assessment Report. If the Director determines that such investigations are needed, the Director willmay require the Permittees to prepare a RCRA Facility Investigation (RFI) Work Plan in accordance with Permit Condition VI.F. (RCRA Facility Investigation [RFI] Work Plan).
- VI.E. Newly-Discovered Releases
 - VI.E.1. _____The Permittees shall notify the Director, in writing, of any newly-discovered spills or <u>unpermitted</u> releases of hazardous waste-<u>to the</u>

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 7 September 20162018

environment. This notification shall be submitted in twothree parts as set forth in Permit Conditions VI.E.1.a-., VI.E.1.b. and VI.E.1.bc. Releases that are less than or equal to a quantity of one (1) pound and immediately contained and cleaned up are not subject to this Permit Condition VI.E.1. The Permittees shall investigate and, if necessary, remediate the discovered spill(s) or release(s). Such spills or releases may be from newly-identified or newly-created AOCs, SWMUs and/or HWMUs, from AOCs, SWMUs and/or HWMUs at which the Director had previously determined that no further investigation was necessary, or from AOCs, SWMUs and/or HWMUs investigated as part of this Permit or otherwise identified in Tables VI-1, VI-2, or VI-3.

VI.E.1.a. First, within fifteen (15) calendar days of discovery of the release, the Permittees shall submit in writing an initial The Permittees must follow the process for responding to leaks or spills as described in Module IV for leaks or spills from Tank Systems or secondary containment systems and, specifically, the process identified in Permit Condition IV.I., including the requirements to: (1) immediately stop the flow of hazardous waste and determine the cause of the release; (2) remove waste and accumulated precipitation within twenty-four (24) hours of the detection of the leak to prevent further release and to allow inspection and repair of any system from which the release occurred; (3) contain and inspect any visible releases to the environment; and (4) determine whether the system from which the release or spill occurred should be closed and/or repaired. In addition, the Permittees shall, unless a leak or spill of hazardous waste is exempted from the reporting requirements in accordance with 40 CFR § 264.196(d)(2), report to the Director, within twenty-four (24) hours of detection, any leak or spill of hazardous waste to the environment (i.e., outside any RCRA-required containment). If the release has been reported pursuant to 40 CFR Part 302, that report will satisfy this requirement.

VI.E.1.b. Within fifteen (15) calendar days of discovery of the release, the

Permittees shall submit a written notification of the discovery. This notification shall alert the Director to the magnitude of the threat to human health and/or the environment.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 8 September 20162018

VI.E.1.bc. Second, wWithin sixty (60) days of discovery of the release, the Permittees mustshall submit a written report. The report shall discuss the Permittees' efforts to investigate and/or remediate the discovered release and shall specifically include:

- the concentrations and estimated quantities of any hazardous waste and/or constituents released;
- the known, or expected, pathway(s) through which the contamination is migrating (or may migrate), and the extent, rate, and direction of that migration;
- the projected fate and transport of the release;
- the likely exposure pathway(s) for potential receptors, and the consequences of exposure to these receptors; and
- an outline of proposed Interim Corrective Measures to control
 the release, as well as a schedule for implementing the Interim
 Corrective Measures. The schedule must be justified by a
 discussion of possible consequences arising from any delay in
 implementing Interim Corrective Measures.
- Within sixty (60) days of discovery of a spill or release, the Permittees shall initiate a pPermit modification in accordance with Permit Condition I.G.7. and 40 CFR § 270.42 to update Tables VI-1, VI-2 and/or VI-3 and Permit Attachment Section J, as appropriate, to add the spill or release to the table(s). The Permittees shall include the hazardous waste constituents that were released and the actions taken to clean up or mitigate the spill or release in the revised Permit Attachment Section J.
- Within ninety (90) days of discovery of a release, the Permittees shall submit to the Director for approval in accordance with Permit Condition I.G.5. a Report describing the Interim Corrective Measures activities taken to date and whether or not additional investigation and/or implementation of corrective measures are warranted. This Report shall include the reporting requirements specified in Permit Condition VI.B. If the approved Interim Corrective Measures Report concludes that additional investigation and/or corrective measures are required, the Permittees shall submit a request for a permit modification to investigate and/or perform additional Interim Corrective Measures in accordance with Permit Condition I.G.8.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 9 September 20162018

- VI.E.4. ______If the approved Interim Corrective Measures Report concludes that there is a need for further investigations or implementation of corrective measures, the Director willmay require the Permittees to prepare a RCRA Facility Investigation (RFI) Work Plan in accordance with Permit Condition VI.F.

 If the approved Interim Corrective Measures Report concludes that there is a need for implementation of corrective measures, the Director may require the Permittees to prepare a Corrective Measures Study in accordance with Permit Condition VI.I. [See Permit Conditions VI.F. and VI.I. See also Permit Condition IV.J.9.]
- VI.E.5. If the Director requires preparation of an RFI Work Plan for a specific spill or release incident, the Permittee shall initiate a Permit modification in accordance with Permit Condition I.G.7. and 40 CFR § 270.42 to update Tables VI-1, VI-2 and/or VI-3 and Permit Attachment Section J, as appropriate, to add the spill or release to the table(s). The Permittee shall include the hazardous waste constituents that were released and the actions taken to clean up or mitigate the spill or release in the revised Permit Attachment Section J.

VI.F. RCRA Facility Investigation (RFI) Work Plan

- VI.F.1. ______If, under Permit Conditions VI.D.3. or VI.E.4., the Director determines that an RFI is necessary for any newly-discovered or newly-created AOC, SWMU or HWMU or for a newly discovered release, or to further investigate an existing AOC, SWMU, or HWMU, the Permittees shall submit an RFI Work Plan, within the time period specified by the Director, to the Director for approval in accordance with Permit Condition I.G.5.
- VI.F.2. _____ The RFI Work Plan must identify the AOCs, SWMUs, and/or HWMUs, releases of hazardous waste and/or constituents, and media of concern, which require corrective action. The RFI Work Plan shall describe the objectives of the investigation and the overall technical and analytical approach to completing all actions necessary to characterize the nature, direction, rate, movement, and concentration of releases of hazardous waste and/or constituents from specific AOCs, SWMUs, HWMUs or groups of AOCs, SWMUs, or HWMUs and their actual or potential receptors. The RFI Work Plan shall detail all proposed activities and

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 10 September 20162018

procedures to be conducted at the area and/or unit, the schedule for implementing and completing such investigations, an outline of the RFI Report required in Permit Condition VI.G.1., and the overall management of the RFI. The RFI Work Plan should be consistent with good scientific principles. For example, the Permittees should consider taking into account screening levels consistent with the EPA's health and ecological based guidance effective at the time of implementation, and EPA's current corrective action guidance, including RCRA Facility Investigation (RFI) Guidance, OSWER Directive 9502.00-6C, dated May 1989.

- VI.F.3. The RFI Work Plan shall discuss sampling and data collection quality assurance and data management procedures, including formats for documenting and tracking data and other results of investigations, and health and safety procedures for conducting the field work.
- VI.F.4. The Director may review for approval as part of the RFI Work Plan any plans, reports or other material developed pursuant to Permit Conditions VI.D. and/or VI.E.
- **VI.G.** RCRA Facility Investigation (RFI) Final Report
 - VI.G.1. The Permittees shall develop and submit an RFI Final Report if the Director determines that an RFI is necessary as described in VI.F.1. The Permittees should conduct the RCRA Facility Investigation and prepare the RFI Final Report consistent with good scientific principles. For example, the Permittees should consider taking into account appropriate EPA guidance including, but not limited to, EPA's RCRA Facility Investigation Guidance, OSWER Directive 9502.00-6C, dated May 1989.
 - VI.G.2. Within the time period specified in the schedule included in the approved RFI Work Plan, the Permittees shall submit an RFI Final Report to the Director for approval in accordance with Permit Condition I.G.5.
 - VI.G.3. The RFI Final Report shall describe the procedures, methods, and results of all fFacility investigations of AOCs, SWMUs and/or HWMUs and their releases, including information on the type and extent of contamination at the Facility, sources and migration pathways, and actual or potential receptors. The RFI Final Report shall present all information necessary to support further corrective action decisions at the area(s) and/or unit(s).

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 11 September 20162018

- VI.G.4. The RFI Final Report shall also include the Permittees' recommendations, if any, regarding any appropriate modifications to the conditions of this Permit, based on the results of the RFI in accordance with Permit Condition I.G.8. and 40 CFR Part 270.
- VI.H. <u>Interim Corrective Measures Implementation at the Direction of EPA</u>
 - If, at any time, the Director determines that a release or potential release of VI.H.1. hazardous waste and/or constituents at the Facility poses or may present a threat to human health or the environment, the Director willmay notify the Permittees that they must submit to the Director, for approval in accordance with Permit Condition I.G.5., an Interim Corrective Measures Work Plan, for conducting Interim Corrective Measures designed to minimize the threat to human health and the environment. The Director will provide direction to the Permittees regarding the appropriate time frame for submittal of such Interim Corrective Measures Work Plan. Implementation by the Permittees of treatment or containment activities during "immediate response," as defined in 40 CFR § 264.1(g)(2), to a discharge of hazardous waste and/or constituents, or an imminent and substantial threat of a discharge of hazardous waste and/or constituents, or a discharge of material which, when discharged, becomes a hazardous waste, is not subject to this Permit. Actions taken to address the discharge after the immediate response is completed are subject to this Permit.
 - VI.H.1.a. The Interim Corrective Measures Work Plan shall include a schedule for implementation of Interim Corrective Measures and the submittal of an Interim Corrective Measures Report.
 - VI.H.2. Except as set forth in Permit Condition VI.H.5, the Director's decision to require the submittal of an Interim Corrective Measures Work Plan is subject to the dispute resolution procedures set forth in Permit Condition I.L. The following factors may be considered by the Director in determining the need for additional Interim Corrective Measures:
 - **VI.H.2.a.** Time required to develop and implement a final remedy;
 - **VI.H.2.b.** Actual and potential exposure of human and environmental receptors;

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 12 September 20162018

- **VI.H.2.c.** Actual and potential contamination of drinking water supplies and sensitive ecosystems;
- **VI.H.2.d.** Potential for further degradation of the medium absent the additional Interim Corrective Measures:
- **VI.H.2.e.** Presence of hazardous waste in containers or tanks that may pose a threat of release;
- **VI.H.2.f.** Presence and concentration of hazardous waste and/or constituents in soils, ground water, surface water, or air;
- **VI.H.2.g.** Weather conditions that may affect the current levels of contamination or potential for exposure;
- **VI.H.2.h.** Risks of fire, explosion, or accident; and
- **VI.H.2.i.** Other situations that may pose a threat to human health or the environment.
- VI.H.3. Upon the Director's approval of the Interim Corrective Measures Work Plan, the Permittees shall implement the Interim Corrective Measures according to the approved schedule.
- VI.H.4. Within the time period set forth in the schedule in the approved Interim Corrective Measures Work Plan, the Permittees shall submit to the Director for approval in accordance with Permit Condition I.G.5. a Report describing the Interim Corrective Measures activities taken to date and whether or not additional investigation and/or implementation of corrective measures are warranted. This Report shall include the reporting requirements specified in Permit Condition VI.B. If the approved Interim Corrective Measures Report concludes that additional investigation or corrective measures are is required, and/or that there is a need for further investigations or implementation of corrective measures, the Director willmay require the Permittees to prepare a RCRA Facility Investigation (RFI) Work Plan in accordance with Permit Condition VI.F. If the approved Interim Corrective Measures Report concludes that additional corrective measures are required and/or that there is a need for implementation of corrective measures, the Director may require the

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 13 September 20162018

Permittees to prepare a Corrective Measure Study in accordance with Permit Condition VI.I. [See Permit Conditions VI.F. and VI.I.]

VI.H.5. If, at any time, the Director determines that a release or potential release of hazardous waste and/or constituents at the Facility poses or may present an imminent or emergency threat to human health or the environment, the Director willmay notify the Permittees that they must conduct Emergency Interim Corrective Measures as instructed by the Director. Such Emergency Interim Corrective Measures shall be limited to thatthose necessary to address or resolve the urgency associated with and/or emergency nature of any such threat to human health or the environment. The Director's decision to require such Emergency Interim Corrective Measures may be subject to the informal dispute resolution procedures of Permit Condition I.L., but the Permittees shall implement such Emergency Interim Corrective Measures, as instructed by the Director, simultaneously during any such invocation of informal dispute resolution under this Permit.

VI.I. Corrective Measures Study

VI.I.1. _______If the Director has reason to believe that an AOC, SWMU and/or HWMU has released concentrations of hazardous constituents in excess of the EPA's current health- and ecological-based levels, or if the Director determines that contaminants present at levels below the EPA's current health-based levels pose a threat to human health or the environment given site-specific exposure conditions, or if an approved Interim Corrective Measures Report concludes that additional corrective measures are required and/or that there is a need for implementation of corrective measures, the Director may require a Corrective Measures Study (CMS) and, if so, will notify the Permittees in writing. This notice will cite the approved Interim Corrective Measures Report conclusions and/or identify the hazardous constituents(s) whichthat have exceeded action levels as well as those whichthat have been determined to present a potential threat to human health or the environment given site-specific exposure conditions.

VI.I.2. _____No later than sixty (60) calendar days after the Permittees have received notification from the Director, under Permit Condition VI.I.1., of the need

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 14 September 20162018

for a CMS, the Permittees shall submit to the Director for approval in accordance with Permit Condition I.G.5., a Work Plan, with a schedule, for conducting a CMS. Upon the Director's approval of the CMS Work Plan, the Permittees shall implement the CMS according to the approved schedule. The CMS should be consistent with the EPA's guidance.

The Permittees shall submit a CMS Final Report to the Director for approval in accordance with Permit Condition I.G.5. and according to the schedule approved by the Director pursuant to Permit Condition VI.I.2. The CMS Final Report shall summarize the results of the investigations for each remedy, and of any bench-scale or pilot tests conducted. The CMS Final Report mustshall include an evaluation of each remedial alternative, and a proposal for corrective measures implementation. The CMS Final Report shall contain adequate information to support the Director in the remedy selection decision-making process, described in Permit Condition VI.J.

VI.J. Remedy Selection

If, based on the results contained in the RFI Final Report, CMS Final Report, or any further evaluations of additional remedies, the Director determines that it is appropriate to select a corrective action remedy for the Facility, the Director will propose to select a remedy that will: (1) be protective of human health and the environment; (2) meet the concentration levels of hazardous constituents in each medium that the remedy must achieve to be protective of human health and the environment; (3) control the source(s) of release(s) so as to reduce or eliminate, to the maximum extent practicable, further releases that might pose a threat or potential threat to human health and the environment; and (4) meet all applicable waste management requirements.

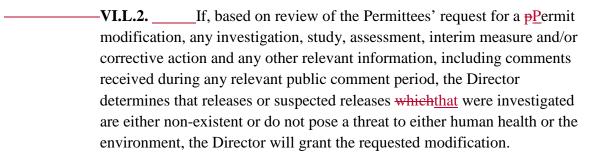
VI.K. ____ Permit Modification

Based on information the Permittees submit in the RFI Final Report, the CMS Final Report, or other information, the Permittees or the Director may initiate a modification to this Permit for selection and implementation of the remedy, pursuant to 40 CFR §§ 270.41 or 270.42, and/or to create or make changes to a Corrective Action Schedule of Compliance for this Permit. Any modification relating to selection and implementation of a remedy may include conditions that require submittal by the Permittees of corrective measures design, implementation, and monitoring plans.

VI.L. No Further Action

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 15 September 20162018

- —VI.L.1. ___Based on the results of any investigation, study, assessment, interim measure and/or corrective action and any other relevant information, the Permittees may submit an application to the Director for a permit modification in accordance with 40 CFR § 270.42(c) to terminate all or a portion of a Corrective Action Schedule of Compliance. This permit modification application must contain information demonstrating that there are no releases of hazardous wastes or hazardous constituents from HWMU(s), SWMU(s) and/or AOC(s) at the Facility that pose a threat to human health or the environment, as well as information required in 40 CFR § 270.42(c), which incorporates by reference 40 CFR § \$270.13 through 270.21, 270.62, and 270.63. Relevant information to be included in the application shall include, at a minimum:
 - Depth of Released Contamination into Soil.
 - Impact on Groundwater or Surface Water
 - Constituents Sampled
 - Data Quality Objectives
 - Sampling Method
 - Laboratory Results of Analysis
 - Data Quality
 - Results of Cleanup Verification Sampling



VI.L.3. ____A determination of no further action to grant the requested modification shall not preclude the Director from requiring further investigations, studies, or remediation at a later date, if new information or subsequent analysis indicates a release or likelihood of a release from a

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 16 September 20162018

HWMU, SWMU and/or AOC or that the Facility is likely to pose a threat to human health or the environment. In such a case, the Director will initiate a modification according to the procedures set forth in 40 CFR § 270.41, to rescind the determination made in accordance with this Permit Condition VI.L.

VI.M. Corrective Action Beyond the Facility Boundary

If the Director determines that further actions beyond those provided in a Corrective Action Schedule of Compliance, or changes to that which is stated herein, are warranted, the Director will create or modify such Schedule of Compliance and/or other Permit Condition(s) in accordance with the permit modification processes set forth in 40 CFR § 270.41. [See 40 CFR § 270.41.]

VI.N. Financial Assurance for Corrective Action

- VI.N.1. _____A proposal for establishing a financial assurance mechanism for either performance of any of the work described in a Corrective Action Schedule of Compliance or implementation of any other remedy in accordance with this Permit, including construction of such corrective action or remedy, shall be submitted to the Director for approval in accordance with Permit Condition I.G.5., simultaneously with the request for a permit modification required under Permit Condition VI.K. The proposal shall contain, at a minimum:
 - A cost estimate for construction, operation, maintenance, and monitoring of the selected corrective action or remedy for a period of 20 years including assumptions used to make the cost estimate;
 - A description of the financial assurance mechanism that will be used;
 and
 - A schedule for establishing the mechanism.
- VI.N.3.2. The mechanism by which financial assurance is secured- -- for either performance of any of the work described in a Corrective Action Schedule of Compliance or implementation of any other remedy in accordance with this Permit -- may include surety bonds, insurance policies (issued by an independent commercial insurer), letters of credit, or any other mechanism

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 17 September 20162018

acceptable to the Director as described in any permit modification undertaken in accordance with Permit Condition VI.K. The mechanism shall be established to allow the U.S. Environmental Protection Agency to direct the funds to ensure construction, operation, maintenance and/or monitoring occur as required by this Permit.

VI.O. Quality Assurance and Quality Control

- VI.O.1. As part of any work plan(s) required by this Module, the Permittees shall include a Quality Assurance Project Plan ("QAPP"), for the Director's review and approval in accordance with Permit Condition I.G.5. The QAPP shall address quality assurance, quality control, and chain of custody procedures for any sampling, monitoring and analytical activities. The Permittees shall follow "EPA Requirements for Quality Assurance Project Plans (QA/R-5)" (EPA/240/B-01/003, March 2001 (Reissued May 2006)), "Guidance for Quality Assurance Project Plans (QA/G-5)" (EPA/240/R-02/009, December 2002), and "EPA Requirements for Quality Management Plans (QA/R-2)" (EPA/240/b-01/002, March 2001) as well as other applicable documents identified by the Director.
- VI.O.2. As part of any work plan(s), the Permittees shall include Data Quality Objectives for any data collection activity to ensure that data of known and appropriate quality are obtained and that data are sufficient to support their intended use as required by this Module.
- VI.O.3. The Permittees shall ensure that laboratories used by the Permittees for analysis perform such analysis according to the latest approved edition of "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods" (also known as SW-846) or other methods approved by EPA. If methods other than EPA methods are to be used, the Permittees shall specify all such protocols in the appropriate work plan(s). In accordance with the procedures set forth in Permit Condition I.G.5., the Director may reject any data that does not meet the requirements of the approved work plan(s) and EPA analytical methods and may require resampling and additional analysis.
- VI.O.4. The Permittees shall ensure that all laboratories employed for analyses participate in a quality assurance/quality control ("QA/QC") program equivalent to the program that EPA follows. The Permittees shall, upon

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 18 September 20162018

the Director's request, make arrangements for EPA to conduct a performance and QA/QC audit of the laboratories chosen by the Permittees, whether before, during, or after sample analyses. Upon the Director's request, the Permittees shall have the laboratories perform analyses of samples provided by EPA to demonstrate laboratory QA/QC and performance. If the audit reveals deficiencies in a laboratory's performance or QA/QC, the Permittees shall submit a plan to address the deficiencies and the Director may require resampling and additional analysis. Requests by the Director in accordance with this Permit Condition VI.O.4. are subject to the informal dispute resolution provisions of Permit Condition I.L.

VI.O.5. The Director may require the Permittees to change laboratories for reasons including, but not limited to: QA/QC, performance, conflict of interest, or confidential agency audit information. In the event the Director requires a laboratory change, the Permittees shall propose two alternative laboratories within thirty (30) calendar days. Once the Director approves of the laboratory change, the Permittees shall ensure that laboratory service shall be made available within fifteen (15) calendar days. The Director's requirement(s) and approval(s) pursuant to this Permit Condition VI.O.5. are subject to the informal dispute resolution provisions

of Permit Condition I.L.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 19 September 20162018

No.	HWMU Type/Designation	Location	General Dimensions and Structural Description	Date Unit was First Operated	Identification of Wastes Managed in Unit	Releases from Unit
	Spent carbon reactivation furnace - RF-1 and Associated Equipment (Dewater screw)	South of RF-2	Furnace shell – carbon steel; internal firebrick lining and block insulation; hearths and furnace roof constructed with firebrick; furnace roof is comprised of firebrick backed with block insulation and castable insulation; bottom hearth is insulated with block insulation and castable insulation and castable insulation and castable insulation	August 1992; Shut down in 1996	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 20 September 20162018

No.	HWMU Type/Designation	Location	General Dimensions and Structural Description	Date Unit was First Operated	Identification of Wastes Managed in Unit	Releases from Unit
2	Spent carbon reactivation furnace RF-2 and Associated Equipment (Dewater Screw, Weigh Belt)	East of warehouse	Furnace shell – carbon steel; internally lined with firebrick and block insulation; hearths and furnace roof constructed with firebrick; furnace roof is comprised of firebrick backed with block insulation and castable insulation; bottom hearth is insulated with block insulation and castable insulation; Continuously seal welded internally to assure an airtight assembly. Dewatering screw length 17 ft; diameter 8 in.	July 1996 to present	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 21 September 20162018

No.	HWMU Type/Designation	Location	General Dimensions and Structural Description	Date Unit was First Operated	Identification of Wastes Managed in Unit	Releases from Unit
3	3-RF-1 Air pollution conti	rol equipment				
	Afterburner	RF-1 structure	Refractory lined steel	1992 to 1996	Spent activated carbon. See Part B Application Permit condition II.H. for list of applicable acceptable waste codes.	None
	Venturi scrubber	RF-1 structure	Hastelloy C	1992 to 1996	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicableacceptable waste codes.	None
	Packed bed scrubber	RF-1 structure	Fiberglass	1992 to 1996	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None
	Emissions stack	RF-1 structure	Mild steel	1992 to 1996	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 22 September 20162018

NT	*****	T 41	G 1		T1 400 41 0	D 1 6			
No.	HWMU	Location	General	Date	Identification of	Releases from			
	Type/Designation		Dimensions	Unit was	Wastes Managed	Unit			
			and Structural	First	in Unit				
			Description	Operated					
			P	P					
4	RF–2 Air pollution control equipment								
	Afterburner	RF-2 structure	Refractory lined steel cylinder chamber	1996 to present	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None			
	Venturi scrubber	RF-2 structure	Hastelloy C	1996 to present	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None			
	Packed bed scrubber	RF-2 structure	Fiberglass	1996 to present	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None			
	Wet electrostatic precipitator	RF-2 structure	Fiberglass/AL6XN	1996 to present	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None			

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 23 September 20162018

No.	HWMU Type/Designation	Location	General Dimensions and Structural Description	Date Unit was First Operated	Identification of Wastes Managed in Unit	Releases from Unit
	Induced draft fan	RF-2 structure	300-series SS	1996 to present	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None
	Emissions stack	RF-2 structure	Fiberglass surrounded by a mild steel shell	1996 to present	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None
5	Spent carbon unloading hopper H-1	North end of facility Facility on containment	5000 lb capacity; mild steel	1996 to present	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None
6	Spent carbon unloading hopper H-2	Inside warehouse facing east wall	500 lb capacity; mild steel	August 1992 to present	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicableacceptable waste codes.	None

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 24 September 20162018

No.	HWMU Type/Designation	Location	General Dimensions and Structural Description	Date Unit was First Operated	Identification of Wastes Managed in Unit	Releases from Unit
7	Hopper air pollution control equipment piping and baghouse	North end of facilityFacility on containment	Ducting, baghouse and fan are mild steel	1992 to present	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None
8	Spent carbon slurry and recycle water transfer system	Inside warehouse on containment	4" pipes hopper to tank; 3" pipes T-tank to furnace feed tank; 300- series SS	1992 to present	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None
9	Spent carbon storage warehouse	Inside warehouse	80 ft by 80 ft concrete/ metal	1992 to present	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicableacceptable waste codes.	None
10	Spent carbon slurry storage tank, T–1	East of warehouse within containment	8319 gal design capacity	Used tank (1956); 1992 to present	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 25 September 20162018

No.	HWMU Type/Designation	Location	General Dimensions and Structural Description	Date Unit was First Operated	Identification of Wastes Managed in Unit	Releases from Unit
11	Spent carbon slurry storage tank, T–2	East of warehouse within containment	8319 gal design capacity	Used tank (1956); 1992 to present	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None
12	Spent carbon slurry storage tank, T–5	East of warehouse within containment	8319 gal design capacity	Used tank (1956); 1992 to present	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None
13	Spent carbon slurry storage tank, T-6	East of warehouse within containment	8319 gal design capacity	Used tank (1956); 1992 to present	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicableacceptable waste codes.	None
14	Furnace Feed System Tank T-8 and Ancillary Equipment	RF-1 Structure	905 gal -300 series SS	August 1992 to 1996	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 26 September 20162018

No.	HWMU Type/Designation	Location	General Dimensions and Structural Description	Date Unit was First Operated	Identification of Wastes Managed in Unit	Releases from Unit
15	T-18 and Ancillary Equipment	RF-2 structure	6500 gal 300- series SS	July 1996 to present	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None
16	Wastewater conveyance piping to wastewater treatment tank	East of RF-2 structure	3" PVC piping	August 1992	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None
17	Spent carbon storage warehouse barrel washer	Next to H-2 in warehouse	2 ft by 3 ft 300 series stainless steel	1992 to present	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None
18	Carbon adsorber - PV1000	North of Containment Pad for Storage Tanks	1000 lb carbon capacity; mild steel.	August 1992	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 27 September 20162018

No.	HWMU Type/Designation	Location	General Dimensions and Structural Description	Date Unit was First Operated	Identification of Wastes Managed in Unit	Releases from Unit
19	Carbon adsorber WS-1	Beside spent carbon storage tank	2 x 2000 lb carbon capacity. Mild steel	1992 to present	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None
20	Carbon adsorber WS-2	Beside H-1	5000 lb carbon capacity Fiberglass	1992 to present	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None
21	Carbon adsorber WS-3	Beside RF–2	1000 lb carbon capacity Mild steel	1996 to present	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicableacceptable waste codes.	See Section J.2 of the Part B ApplicationPermit Attachment Section J
22	Slurry transfer inclined plate settler tank	Adjacent to the venturi scrubber	Mild steel	1992 to 1994	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	See Section J.2 of the Part B ApplicationPermit Attachment Section J

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 28 September 20162018

No.	HWMU Type/Designation	Location	General Dimensions and Structural Description	Date Unit was First Operated	Identification of Wastes Managed in Unit	Releases from Unit
23	Scrubber recycle tank T- 17	Beside RF-1	Mild steel	1992 to 1996	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicableacceptable waste codes.	None
24	Filter press	Next to scrubber system for RF-1	Mild steel with polypropylene plates	1992 to 1994	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None
25	New Facility Discharge Piping System	New piping bypasses Lift Station to POTW	6" PVC	February 1996	Spent activated carbon. See Part B ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 29 September 20162018

No.	SWMU	Location	General Dimensions	Date Unit	Identification of	Releases
	Type/Designation		and Structural Description	was First Operated	Wastes Managed in Unit	from Unit
1	Bermed containment area	East of Warehouse	Approx <u>.</u> 180' x 55'; concrete	August 1992	Spent activated carbon. See Part A ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None
2	Sump by H-1	South of H-1	3'-4" square; concrete	July 1996	Spent activated carbon. See Part A ApplicationPermit condition II.H. for list of applicableacceptable waste codes.	None
3	Sump by storage tank, T–9	East -of warehouse in between T-9 and RF-2	3'-4" square sump; U-drain 30' long x 16" wide; concrete	August 1992 to present	Spent activated carbon. See Part A ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None
4	Recycled motive water storage tank, T–9	East of warehouse on containment	10,500 gal 316 series stainless steel	1996 to present	Spent activated carbon. See Part A ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 30 September 20162018

No.	SWMU	Location	General Dimensions	Date Unit	Identification of	Releases
	Type/Designation		and Structural	was First	Wastes Managed	from
			Description	Operated	in Unit	Unit
	5			1000		
5	Rainwater and motive water storage tank, T–12	East of warehouse on containment	25,080 gal Mild steel	1992. Removed from service in 2002.	Spent activated carbon. See Part A ApplicationPermit condition II.H. for list of applicableacceptable waste codes.	None
6	Wastewater storage tank, T–11 System	East of the warehouse and south of RF -2	10' Dia x 20' H; Approx 12,000 gal fiberglass	August 1992 to present	Spent activated carbon. See Part A ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None
7	Sump by cooling screw under Venturi scrubber tank	East of warehouse beside RF-2	3'-4" square; concrete	July 1996 to present	Spent activated carbon. See Part A ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None
8	RF–2 scrubber water equalization tank, T-19	Under RF-2 Structure	Approx. 1000 gal Fiberglass	July 1996 to present	Spent activated carbon. See Part A ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 31 September 20162018

No.	SWMU	Location	General Dimensions	Date Unit	Identification of	Releases
	Type/Designation		and Structural	was First	Wastes Managed	from
			Description	Operated	in Unit	Unit
9	Hazardous waste debris bin	North of warehouse on asphalt pavement	20 - 40 cubic yards Mild steel	August 1992 to present	Spent activated carbon. See Part A ApplicationPermit condition II.H. for list of applicableacceptable waste codes.	None
10	Spent carbon storage warehouse grated trenches and sump	Warehouse in containment area	Trench 3 ft, 4 in square sump U-drain 50 ft long, 16 in wide; cross drain sections 40 ft long 16 in wide Concrete	1992 to present	Spent activated carbon. See Part A ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None
11	Hopper concrete pad	Outside H-1 structure	Approx 60' x 44'; concrete	July 1996	Spent activated carbon. See Part A ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None
12	WWTP	Inside warehouse	Fiberglass, mild steel modular water treatment system. Separate containment.	October 2003 to present	Spent activated carbon. See Part A ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 32 September 20162018

No.	SWMU	Location	General Dimensions	Date Unit	Identification of	Releases
	Type/Designation		and Structural	was First	Wastes Managed	from
			Description	Operated	in Unit	Unit
13	Wastewater lift station and piping system (old)	At the end of access road to plant. Old piping from Tank T-11 to the Lift Station	Approx. height 15 ft; outside diameter 5 ft Lift Station: mild steel/concrete/fiberglass Old piping system PVC.	1992 to 1996	Spent activated carbon. See Part A ApplicationPermit condition II.H. for list of applicable acceptable waste codes.	None
14	Spent carbon unloading and transfer area asphalt pad	North area of facilityFacility	Approx. 44 ft by 80 ft	August 1996 to present	Spent activated carbon. See Part A Application Permit condition II.H. for list of applicable acceptable waste codes.	None
15	Satellite Accumulation Area	North side of warehouse	≤ 55 gallons (metal or plastic)	August 1992 to present	Various Debris	None
16	Satellite Accumulation Area	South side of drum containment	≤ 55 gallons (metal or plastic)	August 1992 to present	Various Debris	None
17	Satellite Accumulation Area	East of Control Room	≤ 55 gallons (metal or plastic)	August 1992 to present	Various Debris	None
18	Satellite Accumulation Area	Laboratory in Admin Building	≤ 55 gallons (metal or plastic)	August 1996 to present	Laboratory Debris and laboratory Testing	None
(continued on next page)						

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 33 September 20162018

No.	SWMU Type/Designation	Location	General Dimensions and Structural Description	Date Unit was First Operated	Identification of Wastes Managed in Unit	Releases from Unit
19	Satellite Accumulation Area	Underneath Spent Carbon Baghouse	≤ 55 gallons (metal or plastic)	August 1992 to present	Spent Carbon Dust from Baghouse	<u>None</u>

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 34 September 20162018

TABLE VI-3 - AREAS OF CONCERN (AOC) IDENTIFICATION TABLE, NEW UNIT NAME

No.	Description of AOC	Location	Management Requirements at Closure
1	Spent carbon unloading and transfer area.	AOC 1 is entirely contained within SWMU14.	Sampling. See Closure Plan Tank Area and Unloading Area Sample Locations 5 & 7.
2	Tank area concrete containment pad	AOC 2 is entirely contained within SWMU 1.	Sampling. See Closure Plan Tank Area and Unloading Area Sample Location 3.
3	Receiving area/pad	AOC 3 is entirely contained within SWMU14.	Sampling. See Closure Plan Tank Area and Unloading Area Sample Location 8.
4	Hopper H-1 loading/unloading area	See HWMU 5 for more detail on this unit	Sampling. See Closure Plan Tank Area and Unloading Area Sample Locations 4 & 5.
5	Hopper H-2 loading/unloading area	See HWMU 6 for more detail on this unit	Sampling. See Closure Plan Container Area Sample Locations 1 & 2.
6	Spent carbon storage warehouse	See HWMU 9 for more detail on this unit	Sampling. See Closure Plan Container Area Sample Locations 1, 2, & 3.
7	Furnace feed systems	See HWMUs 14 and 15 for more details on these units	Sampling. See Closure Plan RF-1 and RF-2 Process Area Sample Locations 1 & 2
8	Recycled motive water tank T-9	See SWMU 4 for more details on this unit	Sampling. See Closure Plan Tank Area and Unloading Area Sample Location 6.
9	Rainwater, Dewatering Screw, and Motive Water Storage Tank T-12	See SWMU 5 for more details on this unit	Sampling. See Closure Plan Tank Area and Unloading Area Sample Location 2.

DRAFTFINAL RCRA PERMIT Evoqua Water Technologies, LLC Colorado River Indian Tribes EPA ID # AZD982441263 Module VI, Page 35 September 20162018

TABLE VI-3 - AREAS OF CONCERN (AOC) IDENTIFICATION TABLE, NEW UNIT NAME

No.	Description of AOC	Location	Management Requirements at Closure
10	Spent carbon storage warehouse barrel washer	See HWMU 17 for more details on this unit	Sampling. See Closure Plan Container Area Sample Locations 1, 2, & 3.
11	Bermed concrete pad in process area	AOC 2 is entirely contained within SWMU 1. See SWMU 1 for more detail on this unit	Sampling. See Closure Plan RF-1 and RF-2 Process Area Sample Locations 1, 2, & 3.
12	Sump by unloading hopper H-1	See SWMU 2 for more details on this unit	Sampling. See Closure Plan Tank Area and Unloading Area Sample Location 4.
13	Sump by storage tank T-9	See SWMU 3 for more details on this unit	Sampling. See Closure Plan Tank Area and Unloading Area Sample Location 6.
14	Spent carbon storage tanks and carbon adsorbers	Please see HWMUs 10, 11, 12, & 13 and HWMUs 19, 20, & 21 for more details on these units	Sampling. See Closure Plan Tank Area and Unloading Area Sample Locations 1, 2, & 3.